

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

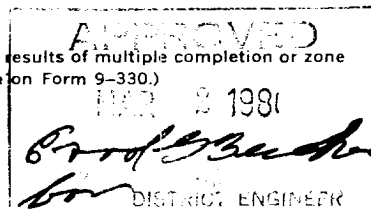
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other
2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION
3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120 ft./South line & 1520 ft./East
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|--------------------------|-------------------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) | | |

5. LEASE
SF 080724 A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Zachry
9. WELL NO.
19-E
10. FIELD OR WILDCAT NAME
Basin Dakota-Wildcat Chacra
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T-28N, R-10W, N.M.P.M.
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5675 R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was approved as a single Dakota zone. When it was logged we found the Chacra zone and wish to dual complete the well as follows. Perforate and fracture the Dakota zone. Set a bridge plug above the Dakota zone. Perforate the Chacra zone and fracture to stimulate production. Clean up the Chacra zone. Pull the bridge plug. Clean up the Dakota zone. Run a production packer and set above the Dakota zone on 2-3/8" tbq. with a sliding sleeve above the packer. Nipple down the wellhead. Test Chacra zone from annulus. Test Dakota zone from the tubing. Test packer for leakage. Connect both zones to a gathering system.

Gas from both formations has previously been dedicated to a transporter.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rudy D. Motto TITLE Area Superintendent DATE February 19, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

Operator SUPRON ENERGY CORPORATION		Lease ZACHRY		Well No. 19-E
Unit Letter O	Section 12	Township 28 NORTH	Range 10 WEST	County SAN JUAN
Actual Test Log Location of Well: 1120 feet from the SOUTH line and 1520 feet from the EAST line				
Ground Level Elev. 5664	Producing Formation CHACRA DAKOTA	Pool BASIN	Dedicated Acreage: E/2 135.75 322.94 Acres	

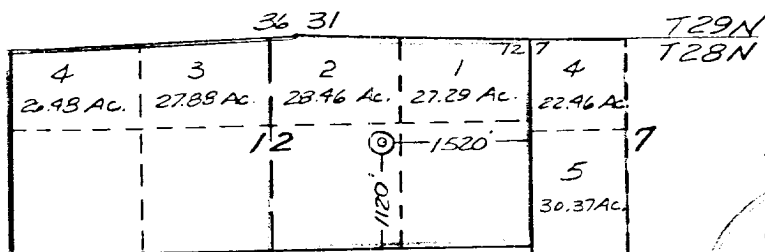
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

--- Chacra
--- Dakota



SCALE: 1"=200'

CERTIFICATION

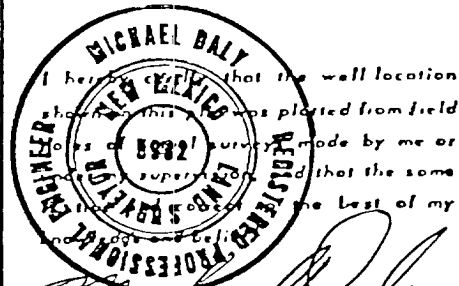
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Rudy D. Motto

Position
Area Superintendent

Company
Supron Energy Corporation

Date
February 20, 1981



Date Surveyed
February 20, 1980

Registered Professional Engineer
and/or Land Surveyor

Michael Daly

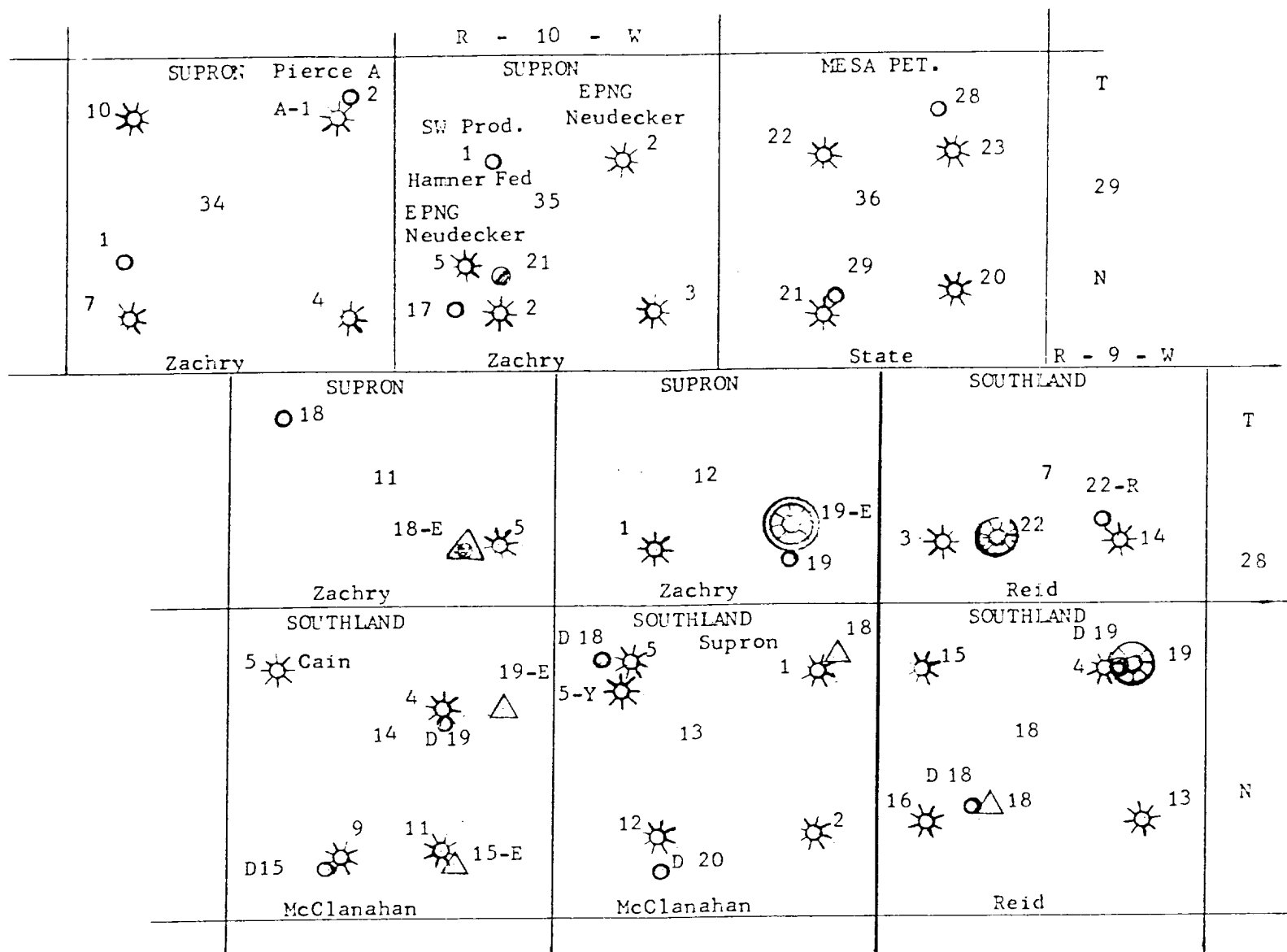
Certificate No.
5992

SUPRON ENERGY CORPORATION
Zachry 19-E
SE $\frac{1}{4}$, Sec. 12, T28N, R10W, N.M.P.M.,
San Juan County, New Mexico

OFFSET OPERATOR'S PLAT
SUPRON ENERGY CORPORATION

WELL: ZACHRY NO. 19-E

LOCATION: 1120 Feet from the South and 1520 feet from the East,
Section 12, Township 28 North, Range 10 West, N.M.P.M.,
San Juan County, New Mexico.



Proposed Wildcat Chacra and Basin Dakota dual completion



Pictured Cliffs



Dakota



Chacra



Chacra - Dakota



Mesaverde



Mesaverde - Dakota