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Appropriate District Office Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088

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1000	Rio	IШ Впахов	RA.	Aztec.	NM	\$7410

DISTRICT # P.O. Drawer DD, Artesia, NM \$8210 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS MERIDIAN OIL INC. P. O. Box 4289, Farmington, New Mexico Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of П Recompletion Dry Gus X Change in Operator Casinghead Gas Condensate If change of operator give marks
Union Texas Petroleum Corporation, P. O. Box 2120, Houston 77252-2120 IL DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. ZACHRY 19E SF080724A OTERO CHACRA State, Federal or Fee Location 520_ Feet From The _ Feet From The 12 Township SAN JUAN NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Z 冈 Meridian Oil Inc. P. O. Box 4289, Farmington, NM 87499 Name of Authorized Transporter of Casinghead Gas or Dry Gas [X] Address (Give address to which approved copy of this form is to be sent) Sunterra Gas Gathering co. P.O. Box 26400, Alburquerque, NM 87125 If well produces oil or liquids, Twp Rge. is gas actually connected? When ? pive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Denth PRID Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Performing Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Choke Size Tubing Pressure Casing Pressure Actual Prod. During Test **GAS WELL** 3 1990 Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMC Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and remilations of the Oil Conservation pays been computed with and that the information given show JUL 0 3 1990 best of my knowledge and belief. Date Approved マニハン ダ

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Leslie Kahwajy

Printed Name 6/15/90

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By_

Title.

SUPERVISOR DISTRICT 13

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Prod. Serv. Supervisor

(505)326-9700

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.