

6 - USGS

1 - Pioneer

1 - File

Form 9-331  
Dec. 1973Form Approved.  
Budget Bureau No. 42-R1424UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other  
well well2. NAME OF OPERATOR  
Pioneer Production Corp.3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 874014. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FSL - 1850' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

## SUBSEQUENT REPORT OF:

☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐5. LEASE  
NM 010063

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Redfern9. WELL NO.  
#5E10. FIELD OR WILDCAT NAME  
Basin Dakota11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 9 T28N R11W12. COUNTY OR PARISH 13. STATE  
San Juan County NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5510' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached sheets for detailed info on casing.

LOANED FOR RECORD

OCT 27 1980

RECEIVED

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Agent DATE 10-22-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

1100001

\*See Instructions on Reverse Side

10-19-80 T.D. 6283' - Finished running - DIL & Compensated neutron formation density logs by Schlumberger - T.I.H. w/ drill pipe and circulated 2 hrs. Laid down drill pipe and collars. Ran 4½" csg and cemented 1st stage (detailed csg and cementing report will be on tomorrow's report) - Present operation circulating w/ rig pump between stages.

2-1/4 hrs trip  
1/4 hr rig service  
5-1/4 hrs logging  
1/2 hr change out csg  
6-1/4 hrs lay down drill pipe and collars  
5-1/2 hrs run csg  
1/2 hr circulate and wash to btm  
1-1/2 hrs cement first stage  
2 hrs circ. before laying down drill pipe

10-20-80

4½" csg run as follows:

1 - 4½" Bakerline guide shoe	.75'
1 - jt 4½" OD, 11.6#, 8 Rd, K-55, ST&C	
csg	31.37'
1 - 4½" Bakerline Model "G" float collar	1.75'
64 - jts 4½" OD, 11.6#, 8 Rd, K-55, ST&C	
csg	1955.88'
1 - Dowell two-stage tool	2.00'
2 - jts 4½" OD, 11.6#, 8 Rd, K-55, ST&C	
csg	62.57'
100 - jts 4½" OD, 10.5#, 8 Rd, K-55, ST&C	
csg	4164.58'
2 - jts 4½" OD, 11.6#, 8 Rd, K-55, ST&C	
csg	62.43'
Total Equip.	6281.33'
Less Cut-off	16.00
	6265.33'
RKB to csg head	10.67'
Set at RKB	6276.00'

Cemented first stage as follows:

20 bbls CW-100 followed by 225 sx class H selt stress cement w/ 18% salt. Good circulation throughout job. Reciprocated pipe okay while cementing. (Total slurry 389 cu. ft.) Job complete 5:30 a.m. 10-19-80. Float held okay.

Dropped trip plug and opened Dowell stage tood @ 4284'. Circulated 3 hrs with rig pump. Cemented second stage as follows:

20 bbls CW-100 followed by 545 sx 65-35 plus 12% gel & 12¼# gilsonite per sx followed by 200 sx 50-50 pos-2% gel w/ 10% salt and 1/8# cello flake per sx. (Total slurry 1779 cu. ft.) Closed stage tool w/ 3000 psi. Held okay. Good circulation while cementing. Job complete @ 9:30 a.m. 10-19-80.

Held down B.O.P. Set csg slips. Cut off 4½" csg and released rig @ 12:30 p.m. 10-19-80.