

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well ☒ other ☐
2. NAME OF OPERATOR
Southland Royalty Company
3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1540' FSL & 930' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Casing Report <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |

5. LEASE
NM-03179
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Aztec
9. WELL NO.
7-E
10. FIELD OR WILDCAT NAME
Basin Dakota/Kutz Fruitland
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 14, T28N, R11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5581' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/30/80 Ran 153 joints (6320') of 5-1/2", 15.5#, K-55 casing set at 6340'. DV tools set at 4309' and 1812'. Cemented as follows:
1st Stage: with 130 sacks 50/50 Poz with 1/4# gel flake per sack and 6% gel followed with 50 sacks of Class "B" neat with 2% CaCl₂. Plug down at 8:30 P.M. 9-30-80.
2nd Stage: with 203 sacks of 50/50 Poz with 1/4# gel flake per sack and 6% gel. Plug down at 12:30 A.M. 10-01-80.
3rd Stage: with 316 sacks of 50/50 Poz with 1/4# gel flake per sack and 6% gel. Plug down at 3:30 A.M. 10-01-80.

Ran temperature survey - Top of Cement at 400'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED P. E. Zill TITLE District Engineer DATE October 1, 1980

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY OCT 08 1980 TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BY BW FARMINGTON DISTRICT