Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico **Energy, Minerals and Natural Resources Department**

Form C-104 Revised 1-4-89 7-22-13 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.								
Operator SOUTHLAND ROYALTY CO Address					Well API No.			
P.O. Box 4289, Far	rmington, N	New Mexico	87499					
Reason(s) for Filing (Check proper box)					Other (Please	ernlain)		
New Well		Ole : m				<i>с</i> шршін)		
		Change in T	ransporter of					
Recompletion	Oil		Dry Gas	X				
Change in Operator	Casinghead	d Gas	Condensate	;				
If change of operator give name								
and address of previous operator	T A NYD I							
II. DESCRIPTION OF WE Lease Name								
AZTEC	Well No.	Pool Name, Inclu	_		Kind of Lease		Lease No.	
Location	ј 7Е	BASIN DAK	OTA	••••	State, Fede	ral or Fee	NM 03179	
Unit Letter L	1540	Total Post TN	c		000			
		Feet From The	<u>S</u>	Line and	930	Feet From The	W	Line
	Township	28N	Range	11W	,NMPM,	SAN JUAN		County
III. DESIGNATION OF TH	RANSPOR	TER OF O	IL AND N	ATURA	L GAS			
Name of Authorized Transporter of Oil		or Condensate	X	Address (Giv	e address to wh	ich approved copy	of this form to be	sent)
MERIDIAN OIL INC.						UMINGTON, N		,
Name of Authorized Transporter of Casinghe	adi Gas	pr Dry Gas	X			ich approved copy		sent)
MERIDIAN OIL INC.	Ĺ					MINGTON, N		sent)
If well produces oil or	Unit	Sec.	Twp.		Is gas actually		When?	
liquids, give location of tanks.	1			1 166.	is gas actually	connected?	when ?	
If this production is commingled with that from	m any other lease	or nool give com	minaling and		i		L	
IV. COMPLETION DATA	uniy outer rouse	or poor, give com	imigning order	iumoer.				
TV. COMPLETION DATA	(Oil Well	(Gas Well	: New Well	1 Westerner				
Designate Type of Completion - (X)	1 On Well	l Gas well	: New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded Date Compl. F	Ready to Prod.	·L	Total Depth	4	L	P.B.T.D.		
	10.21		l com Depui			F.B. I.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	icing Formation	'	Top Oil/Gas	Pav	Tubing Depth		
						Come Deput		
Perforations	·			L		Depth Casing Sho	_	
	TURI	NG, CASING	AND CEM	ENTING	RECORD	Deput Casing Sho	e	
HOLE SIZE		SING & TUBING						
	CABINO & TODINO		DEPTH SET		SACKS CEMEN			
			••••					
V TECT DATA AND DECL	LEGE EO	D AT F OVE		<u> </u>				
V. TEST DATA AND REQ								
OIL WEL (Test must be after recovery of	f total volume o	fload oil & must b	e equal to or ex	ceed top allow	able for this de	pth or be for full 2	4 hoursely as 5	m 531 1534
Date First New Oil Run To Tank	Date of Test		Producing Met	od (Flow, pur	np, gas lift, etc.)			J. W. Till
Length of Test	 		i				(9) 13a 12	~ <u>~</u> [[]!
Length of Test	Tubing Pressur	re	Casing Pressure	;	Choke Size		111 0 0 10	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			<u>ل</u>	UL2 3 19	33
Assume Frod. During Test	Oil - Buis.		e water - Bdis.			Gas - MCF	0011	27.11
GAS WELL	1		<u> </u>			<u>OIL</u>	CON.	DIV
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensa			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	E.TZIO.	
ribeau frod. fest - MCI/D			Dois, Congensa	te/MMCr		Gravity of Conder	sate	,
	Longar or 1 cor		i			!	T	
Testing Method (nitot, back pr.)		e (Shut-in)	Casing Pressure		,	OL-C- G-	المسدد فعملة وحمد المها	-
Testing Method (pitot, back pr.)	Tubing Pressur	e (Shut-in)	Casing Pressure			Choke Size	أكمست كعملت وجميد المهد	
	Tubing Pressur				,	Choke Size	تاسده فعمد ومد مد	
VI. OPERATOR CERTIFIC	Tubing Pressur	COMPLIA	NCE		, -	Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regulating	Tubing Pressur CATE OF ons of the Oil Co	COMPLIA onservation Divisio	NCE n have	(Shut-in)	IL CONSI		DIVISIO	N
VI. OPERATOR CERTIFIC I hereby certify that the rules and regulative been complied with and that the informative complied with an article complied with a complied com	Tubing Pressur CATE OF ons of the Oil Co	COMPLIA onservation Divisio	NCE n have	(Shut-in)	L CONSI	ERVATION		N
VI. OPERATOR CERTIFIC I hereby certify that the rules and regulating	Tubing Pressur CATE OF ons of the Oil Co	COMPLIA onservation Divisio	NCE n have	(Shut-in)		ERVATION	DIVISIO 2 3 1993	N
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VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation been complied with and that the information best of my knowledge and belief.	Tubing Pressur CATE OF ons of the Oil Co	COMPLIA onservation Divisio	NCE n have	(Shut-in) Ol	oved	ERVATION JUL 2	2 3 1993	
VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation been complied with and that the information best of my knowledge and belief.	Tubing Pressur CATE OF ons of the Oil Co	COMPLIA onservation Division is true and complete	NCE n have e to the	(Shut-in)	oved	ERVATION JUL 2	2 3 1993	··
VI. OPERATOR CERTIFIC I hereby certify that the rules and regulative been complied with and that the informative best of my knowledge and belief. Signature Susan Dolan	CATE OF ons of the Oil Coion given above i	COMPLIA onservation Division is true and complete	NCE n have e to the	(Shut-in) Ol Date Appro	oved	ERVATION JUL 2	2 3 1993	··
VI. OPERATOR CERTIFIC I hereby certify that the rules and regulative been complied with and that the informative best of my knowledge and belief. Signature Susan Dolan Printed Name	CATE OF ons of the Oil Co	COMPLIA onservation Division is true and complete Production A Title	NCE n have e to the	(Shut-in) Ol	oved	ERVATION JUL 2	2 3 1993	··
VI. OPERATOR CERTIFIC I hereby certify that the rules and regulative been complied with and that the informative best of my knowledge and belief. Signature Susan Dolan	CATE OF ons of the Oil Co	COMPLIA onservation Division is true and complete	NCE n have to the	(Shut-in) Ol Date Appro	oved	ERVATION JUL 2	2 3 1993	··

This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.