

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/9

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address

Cross Timbers Oil Co.
2700 Farmington Avenue, Building K, Suite 1
Farmington, NM 87401

Contact Party

Thomas DeLong

Property Name

Fred Feasel J

OGRID Number

167067

Phone

505-324-1090

Well Number

1E

API Number

30-045-24485

UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
O	34	28N	10W	810	SOUTH	1760	EAST	SAN JUAN

II. Workover

Date Workover Commenced:
03/25/99

Previous Producing Pool(s) (Prior to Workover):

Date Workover Completed:
03/27/99

Clean out sand fill

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)

) ss.

County of San Juan)

Thomas DeLong

, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature

Title Production Engineer

Date 03/17/2000

SUBSCRIBED AND SWORN TO before me this 17th day of March, 2000

Notary Public

My Commission expires: March 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3/27/99 ss.

Signature District Supervisor

OCD District

Date

SSS

3

5/10/00

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

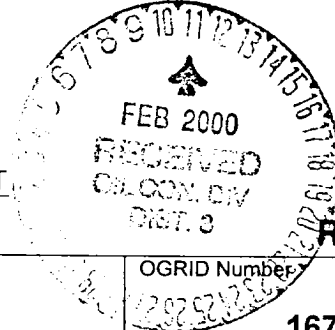
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Thomas DeLong, being first duly sworn, upon oath states:

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- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature

Thomas DeLong
SUBSCRIBED AND SWORN TO before me this

Title

Production Engineer

Date 02/09/2000

9th day of February

2000

Notary Public

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on _____.

Signature District Supervisor

OCD District

Date

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Friday, March 17, 2000

Page 1 of 1

FEASEL, FRED J

WELL # 1E

RESERVOIR: DAKOTA

JOB TYPE: Clean out fill

03/25/1999 FTP 0 psig, SICP 280 psig. MIRU PU. Blew well dwn. ND WH. NU BOP. Attempt to TOH w/tbg. Tbg stuck. Pulled 35,000 lbs over string wt. Worked tbg up & dwn. Tbg came free. TOH w/211 jts 2-3/8" tbg (6,520'), SN & NC. Tallied tbg. Btm jt full of sd. Retrieved 2 plngers, 2 bmpr springs & 2 tbg stops fr/btm jt. TIH w/bailer. Tgd fill @ 6,521' FS. Ppd 40 bbls 2 % KCl wtr. CO to 6,559' FS (212 jts tbg). Bailer quit working. TOH w/5 jts 2-3/8" tbg. SWI. SDFN.

03/26/1999 SITP 0 psig, SICP 300 psig. Blew dwn well. TIH w/5 jts tbg. Tgd @ 6,544' FS (15' fill overnight). Bailer not working. TOH w/212 jts 2-3/8" tbg & bailer. TIH w/new bailer & 211 jts 2-3/8" tbg. Tgd sd @ 6,544' FS. Ppd 60 bbls 2% KCl wtr dwn csg. CO sd to PBTD (6,590' KB). TOH & LD bailer. TIH w/NC, SN & 211 jts 2-3/8" tbg. EOT @ 6,549' KB. SN @ 6,548' KB. ND BOP. NU WH. RU to swb. BFL 5,800' FS. S. 5 BLW in 3 runs. FFL 5,900' FS. SWI. SDFN. 105 BLWTR.

03/27/1999 SITP 0 psig, SICP 270 psig. RU to swb. BFL 5,400' FS. After 4 runs FL 5,400' FS & SICP 255 psig. Tbg blowing w/22 psig. S. 12 BLW in 6 runs. FFL 5,400' FS (gas cut). FTP 15 psig, SICP 260 psig. Dropped SV, bmpr spring & plngr. RDMO PU. RWTP. PL. 0 BO, 3 BLW, 105 MCF, FTP 108 psig, SICP 159 psig, LP 108 psig, op ck, 13 hrs. 90 BLWTR.

Well: FRED FEASEL J No.: 001E

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004524485

Township: 28N Range: 10W Section: 34 Unit: O Type: F

County: Sa Accumulated Oil: 2212(BBLS) Gas: 290207(MCF) Water: 1862(BBLS) Days Produced:2384

Year:1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	670	14	14
Feburary	0	0	0	0
March	0	689	9	9
April	0	9501	30	30
May	230	4695	115	31
June	0	4202	30	30
July	0	5011	31	31
August	0	5469	31	31
September	0	2811	30	30
October	0	7958	31	31
November	0	3397	30	30
December	223	2793	112	31

Year:1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	3	3863	2	31
Feburary	0	2439	16	16
March	0	4846	31	31
April	126	9351	63	27
May	0	9464	31	31
June	99	7446	50	30
July	0	6276	31	31
August	49	8512	25	31
September	0	4960	30	30
October	0	3295	31	31
November	0	3924	30	30
December	155	2801	31	31

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	4030	31	31
Feburary	27	2285	27	28
March	0	2984	30	31
April	0	3359	29	30
May	103	2995	30	31
June	2	4238	29	30
July	0	2885	31	31
August	67	3094	31	31
September	19	3090	30	30
October	0	2606	31	31
November	0	2575	30	30

December	69	3109	31	31
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Year:1996

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	3619	31	31
Feburary	55	2979	29	29
March	0	3119	31	31
April	67	2814	30	30
May	0	2604	31	31
June	46	4113	31	30
July	18	3566	32	31
August	18	3716	32	31
September	55	3747	31	30
October	0	3320	0	30
November	0	2796	0	30
December	36	2945	0	31

Year:1997

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	3393	0	31
Feburary	0	2254	0	28
March	0	2844	0	31
April	95	2668	0	30
May	12	3104	0	31
June	33	3242	80	30
July	0	3389	0	31
August	0	2510	0	31
September	0	2604	0	30
October	87	2924	70	31
November	0	3029	0	30
December	12	3000	0	31

Year:1998

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	4	2690	0	31
Feburary	5	3855	0	28
March	8	2291	80	31
April	7	2618	0	30
May	11	2521	0	31
June	4	3563	0	30
July	139	3350	10	31
August	5	3196	0	31
September	3	2755	70	30
October	7	3358	0	31
November	2	3312	0	30
December	12	3485	0	31

Year:1999

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
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January	6	1836	0	31
Feburary	0	0	0	0
March	15	947	0	31
April	134	3848	50	30
May	19	3649	30	31
June	47	3718	0	30
July	46	3508	0	31
August	5	3347	0	31
September	19	3267	0	30
October	8	3171	0	31