

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 955 Ft./S; 1725 Ft./E line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

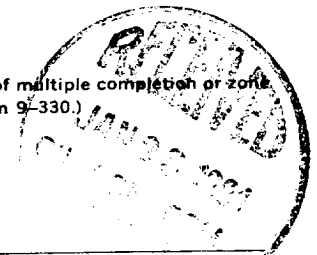
(other) Ran 4-1/2" Casing

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEC 24 1980

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.



5. LEASE

SF 047017 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Angel Peak

9. WELL NO.

23-E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T-28N, R-11W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5522 R.K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and, give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole with mud to total depth of 6365 ft. R.K.B. Reached total depth on 12/6/80.
2. Ran 154 joints of 4-1/2", 10.50# casing and set at 6354 ft. R.K.B. Float collar at 6310 ft. R.K.B. D.V. tools at 4251 ft. and 2804 ft. R.K.B.
3. Cemented first stage 280 sacks of 50-50 poz mix with 2% gel and 1/4 lb. Flo-Cele per sack. Plug down at 4:05 P.M. 12/8/80. Cemented second stage with 300 sacks of 50-50 poz mix with 2% gel and 1/4 lb. Flo-cele per sack and 50 sacks of class "B" with 2% calcium chloride. Plug down at 8:35 P.M. 12-8-80. Cemented third stage with 550 sacks of 65-35-6 with 12-1/2 lb of Gilsonite per sack and 100 sacks of 50-50 poz mix with 2% gel. Plug down at 11:00 P.M. 12-8-80.
4. Ran Temperature survey and found the cement top at 500 ft. R.K.B. Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE December 22, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: