NO. OF COPIES REC	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.5.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
THE STREET		· I

Γ	DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
ı	FILE		AND	
ı	U.S.G.S.	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL	GAS
ľ	LAND OFFICE			
ļ	I RANSPORTER OIL			•
-	OPERATOR GAS			
-		<del></del>		
I.	PRORATION OFFICE Operator			
- 1	·	$D \lambda T T \cap N$		
- }	SUPRON ENERGY CORPO	MATTON		
l		ington New Mexico 87401		
- 1	P.O. Box 808, Farmi Reason(s) for filing (Check proper	ing con , iven	Other (Please explain)	
	New Well	Change in Transporter of:	]	
- 1	Recompletion	Oil Dry G	Gas 🔲	
]	Change in Ownership	Casinghead Gas Conde	ensate	
l	Citative in Community			
	If change of ownership give nam	e		
	and address of previous owner _			
Ħ	DESCRIPTION OF WELL AN	ND LEASE	Formation Kind of Lea	se Lease No.
<b></b> -	Lease Name	Well No. 1-001 frame, marazing	State Feder	ral or Fee Fed. SF 047017A
	Angel Peak	23-E Basin Dakota	i State, Food	Fed. 31 047017A
	Location			Eact
	Unit Letter O ;	955 Feet From The South L	ine and 1725 Feet From	The East
	<u> </u>		an training Can	Juan County
	Line of Section 10	Township 28 North Range	11 West , NMPM, San	ouan
		and a second and a second as a	4.0	
III.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	Address (Give address to which appr	oved copy of this form is to be sent)
	Name of Authorized Transporter of	on Condensate M	P.O. Box 108, Farming	4
	Plateau, Inc.	Casinghead Gas or Dry Gas X	Address (Give address to which apply	oved copy of this form is to be sent) uilding - Dallas, Texas
	Name of Authorized Transporter of		Attention: Mr. R.J.	McCrary
	Southern Union Gati		Is gas actually connected?	/hen
	If well produces oil or liquids,	0.000 1 7.757	No	
	give location of tanks.			
	If this production is commingled	i with that from any other lease or pool	i, give comminging	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
^	Designate Type of Compl	etion - (X)	XX	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	11-22-80	3-14-81	6365	6310 Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.	c., Name of Producing Formation	Top Oil/Gas Pay	
	5522	Dakota	6055	6165 Depth Casing Shoe
	Perforations			1 7
	6354			
			ND CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	160
	12-1/4"	8-5/8", 24.00#	266 6354	1280 (3 stages)
	7-7/8"	4-1/2", 10.50#		
		2-3/8", E.U.E. 4.70#	0103	
		The state of the s	of social volume of load o	il and must be squat to se exceed top allow-
V.	TEST DATA AND REQUES	T FOR ALLOWABLE (lest must be able for this	depth or be for full 24 hours)	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.
				The state of the s
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
				Grower.
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	
		<u> </u>		1
				· ·
	GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	BDIS. Condensate Minici	
	826	3 hours	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	1101	3/4"
	Back Pressure	1091	1101	VATION COMMISSION
VI.	CERTIFICATE OF COMPL	IANCE	VIL CONSER	1491
				3 130 (, 19
	I hereby certify that the rules	and regulations of the Oil Conservation	en   Complete EDAN	IV T CHAVET
I hereby certify that the rules and legislation that the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 第 3		
	above 14 tide and complete to	$\Omega \circ \Lambda$	F1	い: 酒・)
	Van HE. K		TITLE	41 milate mili se 4464
	K2 11 5. 1	pray	This form is to be filed	in compliance with RULE 1104.

Kenneth E. Koddy Kenneth E. Roddy				
Kenneth E. Roddy				
(Signature)				
Production Superintendent				
(Title)				
March 17, 1981				

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.