

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
955' FSL, 1725' FEL, Sec.10, T-28-N, R-11-W, NMPM  
0

5. Lease Number  
SF-047017A 071867

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Angel Peak #23E

9. API Well No.  
30-045-24516

10. Field and Pool  
Basin Dakota

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Casing clean out

13. Describe Proposed or Completed Operations

It is intended to clean out the casing of the subject well and lower the tubing according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed *Duane W. Spencer* (KM2) Title Regulatory Administrator Date 2/20/97

(This space for Federal or State Office use)

APPROVED BY *AS Duane W. Spencer* Title \_\_\_\_\_ Date FEB 28 1997

CONDITION OF APPROVAL, if any:

NMOCD

**WORKOVER PROCEDURE**  
**Cleanout and Lower Tbg**

Angel Peak #23E  
Basin DK  
10-28N-11W  
San Juan County

**Project Summary:**

The Angel Peak #23E needs to have a plunger installed. A gauge ring was run and tight places were encountered at 243', 2508', and 3411'. A wireline broach was used and the tight places at 243 and 2508 were wiped out but the tight place at 3411' was impassable. The tubing needs to be tripped and the bad tubing replaced, and a plunger installed. It is important on the Dakota well formation not to use any more kill water than absolutely necessary.

TBG: 2 3/8 at 6165

PERFS: 6050-6203'

1. MIRU
2. Kill tbg if necessary with KCL wtr, NU Bop.
3. Tag bottom, strap out with 2 3/8 tbg, visually inspect for corrosion and holes. POOH with 2-3/8" tubing. TIH with excheck (notched collar if possible), 1 joint tbg, SN, to 3400'. Run slickline gauge ring to SN, run 200' tbg, run gauge ring, TIH, w/remainder of tbg. Run gauge ring. Land tbg at 6165 +/- RD.

Recommended: \_\_\_\_\_

  
Production Supervisor

Approval: \_\_\_\_\_

Drilling Superintendent

Concur : \_\_\_\_\_

Production Superintendent

<b>Contacts:</b>	Operations Engineer	Kevin Midkiff	326-9807 564-1653	Office Pager
	Production Foreman	Johnny Ellis	326-9822 327-8144	Office Pager