DISTRICT I P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II P.O. Driever DD, Artonia, NM \$2210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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Revised [-]-89	
See Instructions	
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L	HEQ	UEST F(TO TRA	A FIC		IL AND N	OHTURA	PIZAT	TIC)N					
Operator MERIDIAN OIL INC.		10 110	1101	01110	IL AND N	ATURAL	. GAS	Well	API No.				
Address								<u>L</u>					
P. O. Box 4289, Farm Resson(s) for Filing (Check proper box)	ington,	New Me	xic	0 87	499		·					ŀ	
New Well		Change in			ه ت	ther (Please	explain)						
Recompletion Change in Operator	Oli Casingher		Dry C Conde	_		5,7	200	h	1017	\J 10/	~		
If change of operator give same and address of previous operator					oration	P. O.	Box	2120), Houst	YI GO	77252	27.20	
IL DESCRIPTION OF WELL					-				, 110030	on, ix	<u>, , ç 2ç</u>	-6160	
Lease Name ZACHRY		Well No.	Pool 1	OTEDO	CHACRA	•			of Lease Rederal or Fe		esse No.		
Location		16		OTERO	CHACKA				(00121 0176	1 210	22703	HA -	
Unit Letter	-:-2	<u>(C</u>	Pool P	rom The _	<u>S</u>	lee and	DOOL	<u>)</u> . r	et From The	u		Line	
Section 10 Townshi	b 2	28N	Rango		10W .1	NMPM,	SAN	JUA	N		Cour	sy	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	R OF OII	LAN	D NATU	RAL GAS	3							
Meridian Oil Inc.	C\$C	or Condens	rie .	\boxtimes	Address (G	ive address to	which ap	proved	copy of this f gton, ΝΙ	om is to be s	ur)		
Name of Authorized Transporter of Casia Sunterra Gas Gatherin	ghead Gas		or Dry	Gas 🔯	Address (G	ive address to	which as	proved	copy of this fa	rm is to be s	ow)		
If well produces oil or liquids, give location of tanks.		Sec. 1	Γωγ.	Rge	Is gas actua	DX 2540	0, A1	Wies	uerque,	NM 8712	5		
If this production is commingled with that	from any other	er lease or or	and air	i	1		j						
IV. COMPLETION DATA					~								
Designate Type of Completion		Oll Well	i	Cas Well	New Well	Workover	De	epen	Plug Back	Same Res'v	Din Re	9V	
Date Spudded	Date Comp	L Ready to P	rod.		Total Depth	<u></u>			P.B.T.D.	· · · · · · · · · · · · · · · · · · ·	٠ـــــــــــــــــــــــــــــــــــــ		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Ges Pay				Tubing Depth					
Perforations									Depth Casing Shoe				
		IDDIC C	'A CT	70 AND									
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET				SACKS CEMENT				
	<u> </u>												
												\exists	
V. TEST DATA AND REQUES OIL WELL (Test must be often to	T FOR A	LLOWAE	LE	<u></u>									
N. F. W. 672	Covery of total	d volume of	load o	d and must	be equal to or Producing M	exceed top a	llowable ;	for this	depth or be fo	r full 24 hour	s.)		
ength of Test	Tubing Press							-		** ***			
Actual Prod. During Test					Casing Press		lk) i	3 (Ger 2	E III			
The state of the s	Oil - Bhia.				Water - Bbis.		M.	JUL	3 19 90				
GAS WELL Count Frod. Test - MCF/D									7N D	···			
committee 168 - WCE/D	Length of Te	ed.			Bbla, Conden	ale/MMCF	_ 		ਫੀਐਂ, ਕੋਟ ST. 3	aden sate			
reling Method (pitot, back pr.)	Tubing Press	ure (Shut-in)			Casing Press.	ne (Zhut-in)		-7	Choke Size			_	
L OPERATOR CERTIFICA	TE OF C	COMPLI	AN	CE	ſ				•				
bereby certify that the niles and rectilati	inns of the Oi	il Consessati	-			OIL CO	NSE	AVF	TION D	IVISIO	Ņ		
Invision have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.					Date ApprovedJUL 0 3 1990								
_ Sislie Kahwan						Date Approved							
Signature Leslie Kahwajy Prod. Serv Supervisor						ByBill Chang							
Printed Name 6/15/90		505)326			Title.		SUF	ERV	ISOR DIS	TRICT #	3		
Dete		Telepho											

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filled for each pool in multiply completed wells.