

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Supron Energy Corporation						5. LEASE DESIGNATION AND SERIAL NO. SF 080724 A	
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1065 Ft./South; 1535 Ft./West line At top prod. interval reported below Same as above At total depth Same as above						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						9. WELL NO. 26	
DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Bloomfield Chacra Extension	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T-28N, R-10W N.M.P.M.						12. COUNTY OR PARISH San Juan	
13. STATE New Mexico						19. ELEV. CASINGHEAD 5842	
15. DATE SPUDDED 11/19/80	16. DATE T.D. REACHED 11/25/80	17. DATE COMPL. (Ready to prod.) 12/22/80	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5855 R.K.B.		23. INTERVALS DRILLED BY 0 - 3250		25. WAS DIRECTIONAL SURVEY MADE No
20. TOTAL DEPTH, MD & TVD 3250 MD & TVD	21. PLUG, BACK T.D., MD & TVD 3112 MD & TVD	22. IF MULTIPLE COMPL., HOW MANY* -- --	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3051 - 3180 Chacra (MD & TVD)		27. WAS WELL CORED No		
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT FILLED	
7-5/8"	26.40	245	12-1/4"	250 Sacks			
2-7/8"	6.50	3243	6-3/4"	530 Sacks			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					NO TUBING		
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1 - 0.42" hole at each of the following depths 3051, 53, 55, 59, 71, 73, 75, 77, 3161, 63, 67, 69, 71, 74, 76, 78, 80. (Total of 17 Holes)				DEPTH INTERVAL (MD) 3051 - 3180			
				AMOUNT AND KIND OF MATERIAL USED 1000 gal. 7-1/2% HCL, 84,000 lb. 10-20 sand, & 52,000 gal. 70-30 foam. All water 2% KCL.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 12/22/80	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 375	GAS—MCF. 3001	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. -- --	CASING PRESSURE 238	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY David Roark	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Kenneth E. Roddy		TITLE Production Superintendent				DATE December 23, 1980	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
				Ojo Alamo (Base)	1100
				Fruitland	1850
				Pictured Cliffs	2062
				Chacra	3040