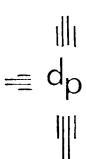
Form 9-331

Form Approved. Budget Bureau No. 42-R1424

Dec. 1973		Buoke	( Bureau 110. 42 112.	
UNITED STATES	5. LEASE NM 018365			
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY		N, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AC	REEMENT NA	EMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Aloha			
1. oil gas other well other	9. WELL N #2	).		
2. NAME OF OPERATOR Flag-Redfern Oil Co.	10. FIELD C	R WILDCAT NAME		
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87401	11. SEC., T.	Fruitland R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		T28N R11W		
AT SURFACE: 850' FNL - 870' FWL AT TOP PROD. INTERVAL:	12. COUNT San Ju	or parish an	13. STATE NM	
AT TOTAL DEPTH:	14. API NO			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVAT 5578	ONS (SHOW	DF, KDB, AND WD)	
TEST WATER SHUT-OFF	cha le all pertinen directionally di nt to this work	details, and lled, give sub	give pertinent dates, osurface locations and	
		A STATE OF THE STA		
Subsurface Safety Valve: Manp, and Type		Se	t @ Ft.	
18. I hereby certify that the longoing is true and correct  Agent  DATE		11-19-80		
SIGNED _ Thomas A. Dugan (This space for Federal or State o	ffice use)			
APPROVED BY	DAT			
CONDITIONS OF APPROVAL, IF ANY:	nor '			
BW NMO(	7.	ſ		



## dugan production corp.

FLAG-REDFERN OIL CO. Aloha #2 850 FNL - 870' FWL Sec 16 T 28N R11W San Juan County, NM

## MORNING REPORT

- Moved in and rigged up Morrow Drlg. Co. rig. Spudded 8-3/4" hole at 9:30 a.m. 11-12-80. Drilled 126'. Ran 3 jts. 7" 0.D. 23#, 8R, ST&C, "B" Cond csg. T.E. 123.15 set at 125' G.L. Cemented w/ 60 sx class "B". P.O.B. at 3:00 p.m. 11-12-80. Good cement to surface. W.O.C.
- 11-14-80 Repairing hydraulic pump on rig. Well kicked at 500'.

  Mixed gel and starch. Well is now completely under control.

  No mud properties available.
- 11-15-80 Drlg. 1100' Wt. 10. Vis 48 Ph 9.5 Wt. 8 No trouble with gas kick on last trip.
- 11-16-80 1400' Drlg. W.t 10.1 Vis 45
- 11-17-80 T.D. 1740' Ran I.E.S. log by Welex. Now prep to run 2-7/8" tbg. for csg.
- 11-18-80 T.I.H. w/ drill pipe. Circ. hole 1 hr. laid down drill pipe; rigged up and ran 60 jts 2-7/8" O.D., 6.4#, 10 Rd. NEUE tbg for csg.
  T.E. 1741.47' set @ 1740' G.L. Cemented w/ 90 sx 2% Lodense followed by 75 sx class "B" neat. Reciprocated pipe OK while cementing. Good returns while cementing. Trace of contaminated cement to surface. P.O.B. @ 3:30 p.m., 11-17-80.