Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

, State of New Mexáco Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Azzec, NM 87410	REQL	JEST FO	OR A NSP	LLOWAE	LE AND A	AUTHORII TURAL G	ZATION AS				
Operator			Well A	Pl No.							
Kerr-McGee Corporati	on										
Address P. O. Box 250, Amari		rx 79	189				, 		· · · · · · · · · · · · · · · · · · ·		
Reason(s) for Filing (Check proper box)					Ouh	er (Please expl	ain)				
New Well		Change in			Flag-Re	dfern Oi	1 Co. w	as merge	ed into		
Recompletion \	Oil Coriochea	نــا ا مورد	Dry G Conde	_	Kerr-Mc	Gee Corp	o. on 6/	30/89			
change in Operator A	Casinghas										
nd address of previous operator FIGO			<u>l_Co</u>	., P.O.	_Box_11	050, Mic	lland, I	X 7970	2		
I. DESCRIPTION OF WELL A	ND LE	Well No.	Bool B	Jama Jacketi	ng Formation		Kind o	of Lease Fed		ase No.	
Lease Name Aloha	2 Pinon (Fru				Crate E			Federal or Fee	ederal or Fee NM 013365		
Location		050		•	•	•	70				
Unit Letter	· :	850	. Feet F	rom The No	orth Lie	e and8	70 _{Fo}	et From The	West_	Line	
Section 16 Township	28	N	Range	111	и, м	мрм,		San J	uan	County	
II. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conder			Address (Giv	ne address to w	hick approved	copy of this fo	rm is to be se	rt)	
Name of Authorized Transporter of Casing	band Can		or Dr	Gas X	Address (Gir	n address to w	hick approved	comy of this fo	rm u io be se	nu)	
El Paso Natural Gas Co						30x 1492			79908		
If well produces oil or liquids,	Unit	Sec.	TVIP	Rge	_	y connected?	When				
give location of tanks.	L D	16	1281		Υ €			7/81			
f this production is commungled with that for the completion DATA	rom any ou	ner lease or	pool, g	ive comming	ing order num		 				
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -					Total Doorh	<u> </u>	1	<u></u>	<u> </u>	<u>.L</u>	
Date Spudded	Date Com	pi. Ready u) Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations					l		 .	Depth Casing Shoe			
			0.0	DIG	CTL (E) PR	NG PEGOL	<u></u>				
1101 F 6175					CEMENT	NG RECOR			ACKS CEM	FNT	
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			ONONO DEMENT			
U TECT DATA AND DECLIES	TEOD	ATT OW	ADII							· · · · · ·	
V. TEST DATA AND REQUES OIL WELL (Test must be after n					s be equal to o	r exceed top all	lowable for thi	s depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of T		7		Producing M	lethod (Flow, p	ump, gas lift, i	etc.)			
					and the		<u> </u>	Choke Size			
Length of Test	Tubing Pressure				Сами пер	ñ e(≦) () .	1 8 4 9	CHORE SIZE	Cione Size		
Actual Prod. During Test	Oil - Bbla.				Water Bols 1111 2 To a to a			Gas- MCF	Gas- MCF		
CACAMELI	1					1 /10 501	<u> </u>	1			
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	naue/MMCF	<u>ა ქავნა</u> კუ	Gravity of C	ondensate		
								ale areastrace			
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	aure (Shut-in)		Choke Size			
VL OPERATOR CERTIFIC	ATE O	F COM	PLJA	NCE		- 44		1			
I hereby certify that the rules and regul						OIL COI	NSERV	ATION	DIVISIO	NC	
Division have been complied with aid is true and complete to the best of neg			ven abo	ve			•	uu 97 •	1000		
					Dat	e Approve	ed	IUL 41	פטצו		
An istaula						7110/					
Signature	1.4	^ \			∥ By.				<u> </u>	и =	
Ivan D. Geddie Printed Name	Mgr.	Cons.	Title	nit. '	Title		SUPERVI	SION DI	STRICT	# 3	
As of June 30, 1989) (405/27	0-21 lephone		1111	·				··	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.