orm	9-331	

Form Approved.
Budget Bureau No. 42-R1424

Dec. 1973	Budget Bureau No. 42-117424
UNITED STATES	5. LEASE NM 013365
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Aloha
1. oil gas well well other	9. WELL NO. #1
2. NAME OF OPERATOR Flag-Redfern Oil Company	10 FIFLD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87401	Fulcher-Kutz Pictured C. Pinon Fruitland 11. sec., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 16 T28N R11W
below.) AT SURFACE: 1710' FSL - 790' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5641' G.L.
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starincluding estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine See attached report, 11-7-80, for spud and See attached report, 11-11-80, for 2-7/8" of the starting and the startin	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)* Surface casing.
	Set @ Ft.
Subsurface Safety Valve: Manurand Type	Jul &
18. I hereby centify that the oregoing is true and correct SIGNED TITLE Agent	DATE11-11-80
Thomas A. Dugan (This space for Federal or State of	ffice use)
ABPROVED BY	
CONDITIONS OF APPROVAL, IF ANY:	
MAC	CC .



dugan production corp.

FLAG-REDFERN OIL CO. Aloha #1 1710' FSL - 790' FWL Sec 16 T28N R11W

San Juan County, NM

MORNING REPORT

- 11-7-80 MIRU Morrow Drlg. Co. Rig. Spudded 8-3/4" hole @ 10:30 a.m., 11-6-80. Drilled to 127'. Ran 3 jts 7" 0.D., 23#, 8 Rd., ST&C "B" cond. csg. T.E. 123.76' set @ 125' G.L. cemented w/ 60 sx class "B". P.O.B. @ 2:00 p.m., 11-6-80. Good cement to surface. W.O.C.
- 11-8-80 Drlg. 5" hole @ 780'.
- 11-9-80 Drlg. 5" hole @ 1180'. Well kicked @ 960'). Mixed gel & starch well is now completely under control. No mud properties available.
- 11-10-80 T.D. 1690'. Laying down drill pipe, prep to run 2-7/8" csg.
- 11-11-80 Laid down drill pipe. Ran 60 jts. 2-7/8" O.D. 6.4# CW55-10RD NEUE tbg for csg. T.E. 1692.51' set @ 1692' G.L. Had good circulation throughout job. Cemented w/ 75 sx extended slurry followed by 75 sx class "B" neat. Bumped plug w/ 1200 psi. Held OK. Shut in w/ 750 psi. Circulated trace of cement. P.O.B. 11:10 a.m. 11-10-80.