ORDER NO. MC-2842

ADMINIS RATIVE ORDER OF THE OIL CON ERVATION DIVISION

Under the provisions of F le 112-A, Flag Redfern Oil Company made application to the New Mexico Oil Conservation Division on April 22, 1981, for permission to dually complete its Aloha Well No. 1 located in Unit L of Section 16, Township 28 North, Range 11 West, NMPM, an Juan County, New Mexico, in such a manner as to permit a education of sec from the in such a manner as to permit r oduction of gas from the Cliffs Pool.

Fruitland formation adjacent to the Pinon Fruitland Pool and the Pictured Cliffs Formation adjac nt to the Fulcher Kutz Pictured

Now, on this 21st day of lay, 1981, the Division Director finds:

- That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- 3. That no objections have been received within the waiting period as prescribed by said rule;
- That the proposed dua completion will not cause waste nor impair correlative rights;
- That the mechanics of the proposed dual completion are feasible and consonant with gool conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein Flag Redern Oil Company, be and the same is hereby authori: ed to dually complete its Aloha Well No. 1 located in Un : L of Section 16, Township 28 a manner as to permit production of gas from the Fruitland

North, Range 11 West, NMPM, Sar Juan County, New Mexico, in such Formation adjacent to the Pinor Fruitland Pool and the Pictured Cliffs Formation adjacent to the Fulcher Kutz Pictured Cliffs Pool through the casing-tubing annulus and the tubing respectively.

PROVIDED HOWEVER, That a plicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112~A.

PROVIDED FURTHER, That a plicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: 'nat jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Me ico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION DIVISION

> > anes

JOE D. KAMEY Division Director

SEAL

OIL COM. COM. pist. 3



STATE OF NEW MEDICOLEMENT AND MINERALS DEPARTMENT

OIL CONSERVATION DE SION AZTEC DISTRICT OFFIC

> 1000 RID BANDS - 113 ARTEC, NAM MEXICO 51410 15051 834-5115

GIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501	94.517
DATE 4-70-81	
RE: Proposed MC X Proposed DHC Proposed NSL Proposed SVD Proposed WFX Proposed PMX	
Gentlemen:	
I have examined the application dated $4-7-81$	
for the Flag Rolfer Aloka #1 L-16-2810-11. Operator Losse ad Well No. Unit, S-T	4√ Γ-Ř
and my recommendations are as follows: Approve	
	•
	: · .
والوالي ويساوي والمراج والمراج والمسترين المراد والمرابي والمراد والمرد والمراد والمراد والمرد والمرد والمراد والمراد والمراد	
fours truly,	
Brah S. Chang	

NEW MEXICO OIL CONSERVATION OMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE CC IPLETION

1 - Pioneer 1 - Supron

Form C-107 5-1-61

Committed Comm					The state of the s		
Flag Redfern UII Co. Aloha P D Box 208, Farmington, NM 87401 Nsettle New Mexico Oil Conservation Commission heretofore authorized; the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES NO XX It has the New Mexico Oil Conservation Commission heretofore authorized; the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES NO XX It has the New Mexico Oil Conservation Commission heretofore authorized; the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES NO XX The following facts are submitted: D Top and Borton of Pinon Fruitland D Top and Borton of Pinon Fruitland D Top and Borton of Pinon Fruitland D Top and Borton of Section 1311-1326 GL D Top and Section	Operator			San Ji	1-		
P O Box 208, Farmington, NM 87401 Aloha Geretina Section 16 Section 17 Section 18 Section	Flag Redfern Oil Co.			Jan U	1		
Lesting Lesting Section Lesting Section Lesting Section Lesting Section Lesting Lest		NM 87401	_	Aloha		#1	
1. Has the New Mexico Oil Conservation Commission heretolore authorized the multi- zones within one mile of the subject well? YES	Sect	tion T			Ran	7	
1. Has the New Mexico Oil Conservation Commission herecofore authorized the mult zones within one mile of the subject well? YES NO XX 2. If answer is yes, identify one such instance: Order No	Location	16	2	8 Nor	1	11 West	
2. If answer is yes, identify one such instance: Order No	W. J. N. Harriso Oil Conservation	n Commission heretofore	authorized	the mult	le completion of a we	Il in these same pools or in the same	
2. If answer is yes, identify one such instance: Order No. 3. The following facts are submitted:	-table and mile of the subject	well? YES	NO VV	`			
3. The following faces are submitted: 2. Name of Pool and Formation 3. Top and Bottom of Pay Section 1311'-1326' GL 15 holes 15 holes 15 holes 2. Type of production (Oil or Gas) 2. Type of production (Oil or Gas) 3. The following are attached. (Please check YES or NO) 2. Type of production (Flowing are attached. (Please check YES or NO) 3. Diagrammatic Stateth of the Multiple Completion, showing all carbication and location thereof, quantities used an interest and secting depths, central of the place showing the location of all wells on foll applicant's lease. 3. Diagrammatic Stateth of the Multiple Completion, showing all carbicaters and secting depths, central of the place showing the location of all wells on foll applicant's lease. 3. Diagrammatic Stateth of the Multiple Completion, showing all carbicaters and secting depths, central of the place showing and carbicaters and secting depths, central of the place showing all carbicaters and secting depths, central of the place showing all carbicaters and secting depths, central of the place showing all carbicaters and secting depths, central of the place of cement, perforated intervals, tubing strings, including oorchokes, and such other information as may be perticent. 3. List all offset operators of all leases offsetting applicant's lease. 3. List all offset operators to the lease on which this well is located topeters with promoter operators to the lease on which this well is located topeters with promoter operators to the lease on which this well is located topeters with promoter operators to the lease on which this well is located topeters with promoters and provided by Rule 1124. 3. List all offset operators listed in Item 5 above norified and tunished a copy of this is filled it shall be submitted as provided by Rule 1124. 3. List all offset operators listed in Item 5 above norified and tunished a copy of this is filled it shall be submitted as provided by Rule 1124. 4. Well of the production of the production of the production of the producti	2 If answer is ves, identify one such instance: Order No. ; (erator Lease, and Well No.:		
a. Name of Pool and Formation Pinon Fruitland b. Top and Bustom of Pay Section 1311'-1326' GL 1597'-1603' GL 6 holes c. Type of production (Oil or Gas) Gas d. Method of Production (Flowing or Artificial Lift) Flowing 4. The following are attached. (Please check YES or NO) Ves. No. b. Plar showing the location of all wells on applicant's lease. b. Plar showing the location of all wells on applicant's lease. The following are attached of the state of the state of the state of a perturbation of the state o	2. It answer is yes, received	 -					
a. Name of Pool and Formation Pinon Fruitland b. Top and Bustom of Pay Section 1311'-1326' GL 1597'-1603' GL 6 holes c. Type of production (Oil or Gas) Gas d. Method of Production (Flowing or Artificial Lift) Flowing 4. The following are attached. (Please check YES or NO) Ves. No. b. Plar showing the location of all wells on applicant's lease. b. Plar showing the location of all wells on applicant's lease. The following are attached of the state of the state of the state of a perturbation of the state o						Lower	
a. Name of Pool and Formation b. Top and Bottom of Pay Section (Perforations) 1311'-1326' GL 6 holes C. Type of production (Oll or Gas) Gas G. Type of production (Oll or Gas) Gas G. Method of Production (Flowing or Artificial Lift) Flowing 4. The following are attached. (Please check YES or NO) Yes No A. Diagrammatic Sketch of the Multiple Completion, showing all case izota and/or turbolizers and location thereof, quantities used ann diameters and setting depth, location and type of packers and side of expectations of all leases offsecting applicant's lease, all of operators of all leases offsecting applicant's lease, all of operators of all leases offsecting applicant's lease, and dicated thereon, (If such log is not available at the time application. XX	3. The following facts are submitted:				=		
b. Top and Bottom of Pay Section 1311'-1326' GL 6 holes c. Type of production (Oll or Gas) Gas d. Method of Production (Flowing or Artificial Lift) Flowing 4. The following are attached. (Please check YES or NO) Yes No a. Diagrammatic Sected he Multiple Completion, showing all case izes and/or turbolizers and location thereof, quanticies used an diameters and setting depth, location and type of packers and side of operators of all leases offsetting applicant's lease. W Delat showing the location of all wells on applicant's lease, all of operators of all leases offsetting applicant's lease. W Service of the state of the sta	N Deal and Engage					Fulcher Kutz P.C.	
Pay Section (Perforations) 15 holes 6 holes c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) A. The following are attached. (Please check YES or NO) Yes No XX a. Diagrammatic Sketch of the Multiple Completion, showing all case izers and/or turbulizers and location thereof, quantities used an izers and/or turbulizers and location thereof, quantities used and diameters and setting depths, centralised of possible states and setting depths, centralised diameters and setting depths, centralised or chokes, and such other information as may be pertinent. XX		PINON Fruitianu					
(Perforations) (Perforations) (Type of production (Oil or Gas) (A Method of Production (Flowing or Artificial Lift) Flowing 4. The following are attached. (Please check YES or NO) Yes No Diagrammatic Sketch of the Multiple Completion, showing all case dizers and/or turbulizers and location thereof, quantities used an dizers and/or turbulizers and location and type of packers and side of operators of all leases of setting applicant's lease, all of operators of all leases of setting applicant's lease, all of operators of all leases of setting applicant's lease, all of operators of all leases of setting applicant's lease, all of operators of all leases of setting applicant's lease, all of operators of all leases of setting applicant's lease, all of operators of all leases of setting applicant's lease, all of operators have been furnished copies of the application. XX	•	1311'-1326'	GL			1	
c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) Flowing 4. The following are attached. (Please check YES or NO) Yes No XX	•	1 1 1 1					
d. Method of Production (Flowing or Artificial Lift) Flowing 4. The following are attrached. (Please check YES or NO) Yes No. No. Diagrammatic Sketch of the Multiple Completion, showing all cases and setting depth, location and type of packers and side diameters and setting depth, location and type of packers and side of pertacts and setting depth, location and type of packers and side of pertacts and setting depth, location and type of packers and side of pertacts and setting depths, central production of all wells on applicant's lease. No. Diagrammatic Sketch of the Multiple Completion, showing all cases and diameters and setting depths, central production from each offset of pertacts of all leases of setting applicant's lease. No. Diagrammatic Sketch of the Multiple Completion, showing all cases and diameters and setting depths, central production from each offset of the set of pertacts of all leases of setting applicant is lease. No. Diagrammatic Sketch of the Multiple Completion, showing all cases and diameters and setting depths, central production for show the following strings, including diameters and setting depths, central production of ement, perforated intervals, tubing strings, including diameters and setting depths, central production of ement, perforated intervals, tubing strings, including diameters and setting depths, central production of ement, perforated intervals, tubing strings, including diameters and setting depths, central production of ement, perforated intervals, tubing strings, including diameters and setting depths, central production of ement, perforated intervals, tubing strings, including diameters and setting depths, central production of ement, perforated intervals, tubing strings, including diameters and setting depths, central production of ement, perforated intervals, tubing extends of conference, perforated intervals, tubing extends and setting depths, central production of ement, perforated intervals, tubing extends and conference, perforated interval						Gas	
4. The following are attached, (Please check YES or NO) Yes No a. Diagrammatic Sketch of the Multiple Completion, showing all capitates and/or turbolizers and location thereof, quantities used an ideas and/or turbolizers and location and type of packers and so of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and so of cement, perforated intervals, tubing strings, including diameters and setting depths, central-izers and sorting depth, location and type of packers and son and such other information as may be pertinent.						Flowing	
a. Diagrammatic Sketch of the Multiple Completion, showing all carizers and/or turbolizers and location thereof, quantities used an diameters and setting depth, location and type of packers and side diameters and setting depth, location and type of packers and side diameters and setting depth, location and type of packers and side diameters and setting depth, location and type of packers and side of comments and setting depth, location and type of packers and side of comments of operators of all leases offsetting applicant's lease, all of operators of all leases offsetting applicant's lease, all of operators have been furnished copies of the application. At letertical log of the well or other acceptable log with tops and dicated thereon, (if such log is not available at the time application of the direction of the completion of the direction of the completion of						Flowing	
a. Diagrammatic Sketch of the Multiple Completion, showing all cas izers and/or turbulizers and location thereof, quantities used and diameters and setting depth, location and type of packers and sid diameters and setting depth, location and type of packers and sid diameters and setting depth, location and type of packers and sid diameters and setting depth, location and type of packers and sid diameters and setting depth, location and type of packers and sid diameters and setting depth, location and type of packers and sid diameters and setting depth, location and type of packers and sid go of checks, and such other information as may be pertinent. Set wells on offset leases, and the names and addresses of the application.* [XX]	4. The following are attached. (Please	check YES or NO)					
a. Disgrammore and location thereof, quantities used an lizers and/or turbolizers and location and type of packers and side diameters and setting depth, location and type of packers and side diameters and setting depth, location and type of packers and side diameters and setting depth, location and type of packers and side diameters and setting depth, location and type of packers and side diameters and setting depth, location and type of packers and side diameters and setting depth, location and type of packers and side and diameters and setting depth, location and type of packers and side and diameters and setting depth, location and type of packers and side and diameters and setting depth, location and type of packers and side and diameters and setting depth, location and type of packers and side setting opporations as may be perturent. Set wells on offset leases, and the names and addresses of operators of all leases of sterting application. EXX	Yes No				including a	diameters and setting depths central-	
diameters and setting depth, location and type of persons lease, all of operators of all leases offsetting applicant's lease, all of operators of all leases offsetting applicant's lease. C. Waivers consenting to such multiple completion from each offset tors have been furnished copies of the application. A. Electrical log of the well or other acceptable log with tops and dicated thereon. (If such log is not available at the time application in its filed it shall be submitted as provided by Rule 112-A.) S. List all offset operators to the lease on which this well is located together with Pioneer Production Corp., P 0 Box 2542, Amarillo, T) Supron Energy Corp., P 0 Box 808, Farmington, NM 8/ CERTIFICATE: I, the undersigned, state that I am the Agent (company), and that I am authorized by said under my supervision and direction and that the facts stated therein are true, correct state of the personal application for administing approval, the New Mexico Oil Conservation Commission's Should waivers from all offset operators not accompany an application for administing approval, the New Mexico Oil Conservation Commission's Should waivers from all offset operators not accompany an application for administing approval, the New Mexico Oil Conservation Commission's Should waivers from all offset operators not accompany an application for administing approval, the New Mexico Oil Conservation Commission's Should require the promission's Should the promi	inorgand/or turbolize	ers and location thereof.	quantities	used am	on of cement perforated intervals, tubing strings, including		
of operators of all leases offsetting applicant's lease. c. Waivers consenting to such multiple completion from each offset tors have been furnished copies of the application.* it will be expected by the such of the such offset operators and dicated thereon. (If such log is not available at the time application dicated thereon. (If such log is not available at the time application dicated thereon. (If such log is not available at the time application dicated thereon. (If such log is not available at the time application in its filed it shall be submitted as provided by Rule 112-A.) 5. List all offset operators to the lease on which this well is located together with Pioneer Production Corp., P 0 Box 2542, Amarillo, T) Supron Energy Corp., P 0 Box 808, Farmington, NM 8, 01 6. Were all operators listed in Item 5 above notified and furnished a copy of this a date of such notification 4-16-81 CERTIFICATE: I, the undersigned, state that I am the	diameters and setting	depth, location and type					
of operators of all telescoting to such multiple completion from each offset tors have been furnished copies of the application.* C. Waivers consenting to such multiple completion from each offset tors have been furnished copies of the application.* A. Electrical log of the well or other acceptable log with tops and dicated thereon. (If such log is not available at the time application in its filed it shall be submitted as provided by Rule 112-A.) 5. List all offset operators to the lease on which this well is located together with Pioneer Production Corp., P 0 Box 2542, Amarillo, T) Supron Energy Corp., P 0 Box 808, Farmington, NM 87 6. Were all operators listed in Item 5 above notified and furnished a copy of this induced by submitted as provided by Rule 112-A.) CERTIFICATE: I, the undersigned, state that I am the Agent (company), and that I am authorized by said cunder my supervision and direction and that the facts stated therein are true, correct mailing address. Plication? YES XX NO If answer is yes, give date of such notification 4-16-81 CERTIFICATE: I, the undersigned, state that I am the Agent (company), and that I am authorized by said cunder my supervision and direction and that the facts stated therein are true, correct mailing address. Place true thereof, evidence that said offset operators of producing zones and intervals of perforation in its filed it shall be submitted as provided by Rule 112-A.) eir correct mailing address. Place True true approval. From all intervals of perforation in its filed it shall be submitted as provided by Rule 112-A.) 15. List all offset operators to the lease on which this well is located together with its filed it shall be submitted as provided by Rule 112-A.) 15. List all offset operators to the lease on which this well is located together with its filed it shall be submitted as provided by Rule 112-A.) 15. List all offset operators to the lease on which this well is located together with shall be submitted as provided by Rule 112-A.) 16. Were al	b. Plat showing the loc	ation of all wells on app	fset wells on offset leases, and the names and addresses				
tors have been turnished copies of the application. A Electrical log of the well or other acceptable log with tops and dicated thereon. (If such log is not available at the time applicat of its filed it shall be submitted as provided by Rule 112-A.) 5. List all offset operators to the lease on which this well is located together with Pioneer Production Corp., P 0 Box 2542, Amarillo, T) Supron Energy Corp., P 0 Box 808, Farmington, NM 87 6. Were all operators listed in Item 5 above notified and furnished a copy of this: plication? YES XX NO If answer is yes, give date of such notification 4-16-81 CERTIFICATE: I, the undersigned, state that I am the	of operators of all les	ases offsetting applicant					
d. Electrical log of the well or other acceptable log with tops and dicared thereon. (If such log is not available at the time applicated and dicared thereon. (If such log is not available at the time applicated as provided by Rule 112-A.) 5. List all offset operators to the lease on which this well is located together with Pioneer Production Corp., P 0 Box 2542, Amarillo, T) Supron Energy Corp., P 0 Box 808, Farmington, NM 87 6. Were all operators listed in Item 5 above notified and furnished a copy of this a date of such notification 4-16-81 CERTIFICATE: I, the undersigned, state that I am the Agent (company), and that I am authorized by said counder my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and offset operators not accompany an application for administative approval, the New Food of Iconservation Commission is Should Fee office. II, after said treative or the food of the first operators and intervate of production in field it shall be submitted as provided by Rule 112-A.) 5. List all offset operators to the lease on which this well is located together with the field it shall be submitted as provided by Rule 112-A.) 6. Were all operators listed in Item 5 above notified and furnished a copy of this: 9 plication? YES XX NO If answer is yes, give of the Flag-Redfern 0il Co. 10 pany to make this report; and that this report was prepared and complete to the beat of my knowledge.							
S. List all offset operators to the lease on which this well is located together with Pioneer Production Corp., P 0 Box 2542, Amarillo, T) Supron Energy Corp., P 0 Box 808, Farmington, NM 8; 6. Were all operators listed in Item 5 above notified and furnished a copy of this: plication? YES XX NO If answer is yes, give date of such notification 4-16-81 CERTIFICATE: I, the undersigned, state that I am the Agent (company), and that I am authorized by said c under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and offset operators not accompany an application for adminis title approval, the New Mexico Oil Conservation Commission. Should waiters from all offset operators not accompany an application for adminis title approval, the New Mexico Oil Conservation Commission.	[tops and	ottoms of producing zones and intervals of perforation in-		
Supron Energy Corp., P 0 Box 808, Farmington, NM 87 6. Were all operators listed in Item 5 above notified and furnished a copy of this added of such notification 4-16-81 CERTIFICATE: I, the undersigned, state that I am the	dicated thereon. (It s	uch log is not available					
Supron Energy Corp., P 0 Box 808, Farmington, NM 8, 01 6. Were all operators listed in Item 5 above notified and furnished a copy of this: plication? YES XX NO If answer is yes, give date of such notification _4-16-81 CERTIFICATE: I, the undersigned, state that I am the	5. List all offset operators to the lease	on which this well is lo	eir correct mailing address.				
6. Were all operators listed in Item 5 above notified and furnished a copy of this: plication? YES XX NO If answer is yes, give date of such notification 4-16-81 CERTIFICATE: I, the undersigned, state that I am the Agent of the Flag-Redfern 0il Co npany to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts sta	Pioneer Production Corp	p., P O Box 2542,	79189				
6. Were all operators listed in Item 5 above notified and furnished a copy of this: plication? YES XX NO . If answer is yes, give date of such notification 4-16-81 CERTIFICATE: I, the undersigned, state that I am the Agent of the Flag-Redfern Oil Co npany to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts state	- a B	0 Day 000 Farmi	01				
CERTIFICATE: I, the undersigned, state that I am the	Supron Energy Corp., P	U BOX 800, Farini	M1 07	01			
CERTIFICATE: I, the undersigned, state that I am the							
CERTIFICATE: I, the undersigned, state that I am the							
CERTIFICATE: I, the undersigned, state that I am the							
CERTIFICATE: I, the undersigned, state that I am the							
CERTIFICATE: I, the undersigned, state that I am the							
CERTIFICATE: I, the undersigned, state that I am the							
CERTIFICATE: I, the undersigned, state that I am the					t a MES VV	NO If any is used sive	
CERTIFICATE: I, the undersigned, state that I am the	6. Were all operators listed in Item 5 a	bove notified and furnish	hed a copy	of this :	plication? YES AA	NO It answer is yes, give	
under my supervision and direction and that the facts stated therein are true, correction and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct und complete to the best of my knowledge. Signature Thomas A. Dugan Should waivers from all offset operators not accompany an application for administrate of the state of the s	date of such notification 4-16-8	<u> </u>	·				
under my supervision and direction and that the facts stated therein are true, correction and direction and that the facts stated therein are true, correct under my supervision and direction and that the facts stated therein are true, correct und complete to the best of my knowledge. Signature Thomas A. Dugan Should waivers from all offset operators not accompany an application for administrate of the state of the s		sees that I am the	Agent.		of the F	lag-Redfern Oil Co.	
under my supervision and direction and that the facts stated therein are true, correct that complete to the out of any anomalogous signature. Signature Thomas A. Dugan *Should waivers from all offset operators not accompany an application for adminis stive approval, the New Mexico Oil Conservation Commission's State Fe affice. If, after said twenty-	CERTIFICATE: 1, the undersigned, state that				nnany to make this re	port; and that this report was prepared	
*Should waivers from all offset operators not accompany an application for adminis ative approval, the New Mexico Oil Conservation Commission's Shota Fe affice. If, after said twenty-	under my supervision and direction and that the facts stated therein are true, correc				ind complete to the be	est of my knowledge.	
*Should waivers from all offset operators not accompany an application for administive approval, the New Mexico Oil Conservation Commis-	·				\sim 1 $//$	1	
*Should waivers from all offset operators not accompany an application for administive approval, the New Mexico Oil Conservation Commis-						460-	
*Should waivers from all offset operators not accompany an application for administive approval, the New Mexico Oil Conservation Commis-			14. No.	India Thomas A. Dugan			
*Should waivers from all offset operators not accompany an application for administive approval, the Nely Mexico Uil Conservation Commission will hold the application for a period of twenty (20) days from date of receipty the Commission's Santa Fe office. If, after said twenty-day period, no protest not request for hearing is received by the Santa Fe office, the application will then be processed.				_		? I	
sion will hold the application for a period of twenty (20) days from the Santa Fe office, the application will then be processed.	*Should waivers from all offset operator	rs not accompany an app.	adminis of receio	itive approval, the N by the Commission's	Santa Fe office. If, after said twenty-		
ady portue, and	sion will nota the application for a peday period, no protest nor request for	hearing is received by th	application will then	n be processed.			

NOTE: If the proposed multiple completion will result in an unorthodox well locat the producing zones, then separate application for approval of the same s and/or a non-standard proration unit in one or more of uld be filed simultaneously with this application.

FLAG-REDFERN OIL C Aloha #1 L Sec 16 T28N R11W San Juan County, N

So Union Southland ૢૼઌૼ 291 1E-B Alohai 28N 21 O 86----Arco 04G 29

11 W

Application for Multiple Completion
Location Plat
ictured Cliff and Fruitland Formation

DIAGRAMMATIC SKETCH DUAL GAS COMPLETION

Flag-Redfern Aloha #1 1710' FSL - 790' FWL Sec 16 T28N R11W San Juan County, NM

