bmit 5 Copies propriate District Office STRICT I D. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

וויפושוניד ח	OIT C		ATION DIVIS	ION				
DISTRICT II F.O. Drawer DD, Artesia, NM 88210	92		ox 2088 exico 87504-2088	l				
DISTRICTIII 1000 Rio Brizos Rd., Aztec, NM 8741	n	·						
I,	BLE AND AUTHORIZATIÓN . AND NATURAL GAS							
Operator		Well API No.						
Conoco Inc.				<u> </u>	<del></del>			
	ressway, Oklah	oma City, O		<del> </del>	· · · · · · · · · · · · · · · · · · ·			
Reason(s) for Filing (Check proper box New Well	•	Transporter of:	Other (Please	expiain) .				
Recompletion Change in Operator	Oil	Dry Gas U	EFFECTI	14- 7-1-	91			
· · · · · · · · · · · · · · · · · · ·	sa Operating L	<del></del>				, Texa	s 79189	
II. DESCRIPTION OF WEL	<del></del>		····		,	<del></del>	•	
Lease Name	Well No. Pool Name, Including Formation				Kind of Lease No.			
Legation	4E BASIN DAKOTA			State	Federal or Fee	NMO.	3365	
Unit Letter	. 1850	Feet From The	S Line and	810 F	eet From The	W	Line	
Section / Town		Range //w		SAN.	lugal	V		
Section / 4 10WB		Kange //-	, NMPM,	340	JUAN	<del></del>	County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil			RAL GAS Address (Give address	to which approve	d came of this for	m is to be seen	,1	
Giant Refining, Inc.			Box 338, B1				_	
Name of Authorized Transporter of Casinghead Oas or Dry Gas [XX]  El Paso Natural Gas			Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79999					
I well produces oil or liquids, Unit Sec. Twp., Rge.			Is gas actually connected? When?				<del></del>	
rive location of tanks.  f this production is commingled with the	L L   /6	1 28   //	19675		*			
V. COMPLETION DATA	a from any one; lease of	pool, give containing	ing older admost:			<del> </del>		
Designate Type of Completic	m - (X)	Gas Well	New Well Workov	er Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.			Total Depth		P.B.T.D.		L	
Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubles Death	TALL D			
				Tubing Depth				
Perforations					Depth Casing	Shoe		
	TUBING,	CASING AND	CEMENTINO REC	CORD				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SA	SACKS CEMENT .		
v. TEST DATA AND REQU	EST FOR ALLOWA	ABLE	L	<del></del>	<u> </u>	<del></del>		
	r recovery of total volume	of load oil and must				Hell Hours		
Date First New Oil Run To Tank	Date of Test	Date of Test		Producing Method (Flow, pump, gas lift, et				
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		Choke Size MAY 3 () 1991		
Actual Prod. During Test	Oil - Bbis.		Water - Bbia.		Gas-MCE 1	On-MCON CON DIS		
		· · · · · · · · · · · · · · · · · · ·		····		DIST	3	
GAS WELL						•,-	4	
ctual Prod. Test - MCF/D Length of Test			Bbls. Condensate/MMCF  Casing Pressure (Shut-in)		Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)							
VI. OPERATOR CERTIFI	CATE OF COME	DITANCE	1	·				
I hereby certify that the rules and rep	guistions of the Oil Conser	vation	OIL C	ONSERV	ATION D	IVISIO	N -	
Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved MAY 30 1991					
1. 1.	-		Date Appro	D8VC	۱۰ کات			
Signshire			By 3 D					
W.W. Baker	W.W. Baker Administrative Supr.			SUPERVISOR DISTRICT 42				
Friedd Name 5-33-9/	(405) 948		Title				<del></del>	
Dute	Tele	ephone No.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.