Distri. • 1 - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

VII.

New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division 2040 South Pacheco Street

> Santa Fe, New Mexico 87505 (505) 827-7131

APPLICATION FOR WELL WORKOVER PROJECT

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE

DISTRICT OFFICE

				_			40	Wm	
<u>l. </u>	Operator and Well								
•	Operator name & address Cross Timbers Oil Co.								
			Duildin	a K. Suito 1					167067
	ington, Ni		, bullulli	g K, Suite 1					107007
	t Party	107401						Phone	
	Martin							1110110	505-324-1090
	ty Name					·	Well Numb	er API Num	ber
	HUBBELL GAS COM B 1E								30-045-24669
UL P	Section 30	Township 28N	Range 10W					County SAN JUAN	
11.	Worko	/er							
Date V	Vorkover Co		Previous	s Producing Pool(s) (Prior to Workover):				
	08/05/0		DIIT W	ELL ON PLUNGE	D I IET				
Date V	Vorkover Cor		PULW	ELL ON FLUNGE	KLIFI				
III.	08/05/0		on of the	o Workeyer Brog	oduras porforma	d to in	oroaco pr	oduction	
III. IV.					cedures performe				rior to the workover and at
IV.					the workover ref				
V.	AFFIDA		is or pro	duction following	Tile workover rei	ICCUI I	g a positiv	e production in	ci case.
<u>v.</u>		f New	Mexico						
	State 0	11017	IVICAICO) ss.					
	County	of San	Juan) 33.					
		/ Martin	oudii	/ . bein	g first duly sworn	. upor	oath state	es:	
	1.		Operato		epresentative of				erenced Well.
	2.								easonably available for this
		Well.			,		'		•
	3.		est of my	knowledge, this	application and	the da	ata used to	prepare the pr	oduction curve and/or table
				complete and ac				• • •	
	1	$\overline{}$		-		, ,		Λ	-1 1
Signa	ature	Kay Y	larle	<u> </u>	Title Producti	on Em	gineer		Date <u>7/27/0/</u>
SUB	SCRIBED	AND SW	OT MSC	before me this	274 day of ()	uly	<u>/,/12/001</u>	_ / /]	4
					/	1 G	1/// /	Puls	4.
				,		YO	My (. Terk	use
			9-	1-2004	Notary Pu	plic	//		
Му С	ommissio	n expires:		2001					
FOR	OII CONSI	FRVATION	DIVISIO	N USE ONLY:					
VI.		FICATION							
V 1.					he above-referen	iced w	ell is desi	nated a Well \	Workover Project and the
									ne Division notifies the
									Well Workover Project was
				5 , 2000		- F-			
	1								
Signat	ure Distr ji ct S	Supervisor	1)		OCD Distri	ct		Date	
	Ch.	1: 7	- fox	مدار		1	T/	7-2/2	2001

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

XTO ENERGY SAN JUAN DISTRICT WELL WORKOVER

Friday, July 20, 2001 Page 1 of 1

HUBBELL GAS COM B

WELL# 1E

RESERVOIR: DAKOTA

OBJECTIVE: PWOPL

8/5/00

MIRU SL. RIH w/fluid sample catcher to 6,518'. Rec fluid sample. RIH w/2" JDC. No rec. RIH w/1.50" IB. Tgd fill @ 6,518' (36' fill, PBTD 6,554'). DK perfs fr/6,322'-6,507'. IB showed sd. RIH w/1.901" GR. Set dwn on 1.875" x-nipple @ 6,387' (nipple rpt'd @ 6,392'). RIH EOT locator. Found EOT @ 6,420' (EOT rpt'd @ 6,423'). Set 3 slip stop @ 6,383'. Pushed Weatherford single pad plngr (SN 5724-101-742959) & latched dwn spring to btm. Equalized tbg & csg. RDMO Cobra SL. Re-plumbed WH w/dual flow lub catcher. SITP & SICP 240 psig. RWTP on PL.

Well: **HUBBELL GAS COM B** 001E No.:

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004524669

Township: 28.0N Range: 10W Section: 30 Unit: Р

Type: County: San Juan

Well Bond A Accumulated:

8606 (BBLS) Oil: Gas: 856304 (MCF) Water: 2873 (BBLS) Days Produ 4499 (Days)

Year: 1997

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil /	Accum. Gas(MCF)
January	170	4706	80	31	170	4706
February	0	3134	0	28	170	7840
March	0	4929	0	31	170	12769
April	0	4443	155	30	170	17212
May	0	4484	0	31	170	21696
June	190	4048	80	30	360	25744
July	0	3058	190	23	360	28802
August	0	4065	160	31	360	32867
September	. 0	4196	160	30	360	37063
October	122	4274	145	31	482	41337
November	0	3701	80	30	482	45038
December	0	631	0	31	482	45669
Total	482	45669	1050	357		

I otal

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	1	29	0	31	483	45698
February	6	1681	0	28	489	47379
March	5	2635	215	31	494	50014
April	14	1967	80	30	508	51981
Мау	5	3049	0	31	513	55030
June	3	4895	0	30	516	59925
July	3	3110	0	31	519	63035
August	4	2063	0	31	523	65098
Septembe	r 3	3378	0	30	526	68476
October	0	3543	40	31	526	72019
November	2	2770	0	30	528	74789
December	46	4214	80	31	574	79003
Total	92	33334	415	365		

1999 Year:

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil.	Accum. Gas(MCF)
January	12	2895	0	31	586	81898
February	26	4450	120	28	612	86348
March	25	3609	0	31	637	89957
April	10	2987	120	30	647	92944
May	5	2836	160	31	652	95780

June	0	759	80	30	652	96539
July	10	1010	75	31	662	97549
August	5	2235	0	31	667	99784
September	5	226	0	30	672	100010
October	7	4982	0	26	679	104992
November	10	4703	0	30	689	109695
December	0	4258	0	31	689	113953
Total	115	34950	555	360		

Year:

2000

Pool Name: BASIN DAKOTA (PRORATED GAS)
Month Oil(BBLS) Gas(MCE) Water(BBL Day

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	4091	0	31	689	118044
February	9	2804	0	26	698	120848
March	1	4416	0	31	699	125264
April	0	2743	0	29	699	128007
May	5	3158	0	27	704	131165
June	0	3775	0	29	704	134940
July	0	2225	60	28	704	137165
August	0	3507	80	27	704	140672
Septembe	r 0	3942	0	30	704	144614
October	0	3656	12	31	704	148270
November	0	3500	53	29	704	151770
December	0	3554	0	31	704	155324
Total	15	41371	205	349		

Year:

2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	2893	0	31	704	158217
February	0	2774	0	28	704	160991
March	12	2754	80	31	716	163745
Total	12	8421	80	90		