Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aziec, NM 87410	REQ	UEST FO	R ALLO	WAE	BLE AND	AUTHÓ	, RIZA	TION				
I					AND NA							
Operator ANOCO PRODUCTION COMPANY								Well API No. 300452472700				
Address P.O. BOX 800, DENVER,	COLORA	DO 80201										
Reason(s) for Filing (Check proper box)					Oth	et (Please	explain)					
New Well []	Oil	Change in T	ransponer o Dry Gas	'n								
Change in Operator			•	\overline{X}								
If change of operator give name and address of previous operator				u.		·						
II. DESCRIPTION OF WELL	AND LE	EASE										
Lease Name FRED FEASEL L									d of Lease Lease No. ie, Federal or Fee			
Location Location		<u> 1E</u>	NI CAG	DAK	JIN (FRO	NATED	una)	1,	1,			
Unit LetterI	_ :	1520 F	eet From T	hc	FSL Lie	e and	790	Fo	et From The	FEL	Line	
Section 32 Townsh	ip 28	SN F	Range	10W	, NI	мрм,		SAN	JUAN		County	
III. DESIGNATION OF TRAP	NSPORTI	ER OF OIL	AND N	ATU	RAL GAS							
Name of Authorized Transporter of Oil		or Condensa			7	e address t	o which	approved	copy of this f	orm is to be se	nt)	
MERIDIAN OIL INC. Name of Authorized Transporter of Casir	ighead Gas	o	r Dry Gas [X	Address (Giv	AST-30' e address i	TH S'	FREET approved	- FARMIN copy of this f	GTON CC orm is to be se)874 01 - m)	
SUNTERRA GAS GATHERIN	G, CO				P.O. B	0X-189	9. BI	LOOME	ELD, NM			
If well produces oil or liquids, give location of tanks.	Unit	Sec. T	Wp.	Rge.	is gas actuall	y connected	17	When	?			
If this production is commingled with that IV. COMPLETION DATA	from any co	ther lease or po	ol, give com	ហប់ngl	ing order num	ber:						
Designate Type of Completion	- (X)	Oil Well	Cas W	'ell	New Well	Workove	r	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Con	ipl. Ready to P	nod.		Total Depth	I			P.B.T.D.	.	- L	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
erforshons									Depth Casing Shoe			
									Depair Casin			
HOLE CAS	ND	CEMENTING RECORD										
HOLE SIZE	ASING & TUB	IG & TUBING SIZE			DEPTH SET			SACKS CEMENT				
									<u> </u>			
V. TEST DATA AND REQUE OIL WELL (Test must be after i				, I must	he earnst to or	exceed too	allanul	hle for the	deoth ache i	for full 24 hou	rs)	
OIL WELL. (Test must be after recovery of total volume of load o'l and must Date First New Oil Run To Tank Date of Test						thus (Flow						
Length of Test	Tubing Pressure				Casing Pressure DE				EIN	I E M		
Actual Prod. During Test	Oil - Bbis.				Water - Bhis.				Gas- MCF			
CACWELL	1				l				5 199			
GAS WELL Actual Prod. Test - MCF/D	Length of Test								ON of DIVISIE			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Oluke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMPL	IANCE						L			
I hereby certify that the rules and regulations of the Oil Conservation					(JIL CC	NS	⊏HV/	MONE	DIVISIC	M	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						٠			JUL	5 19 90		
Nil M.					Date	Appro	vea			A		
Signature Signature					By But Show							
Boug W. Whaley, Staff Admin. Supervisor Panted Name Title					SUPERVISOR DISTRICT /3							
June 25, 1990												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.