AT TOTAL DEPTH:

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UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE SF 079634 A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME McClanahan "A"		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different			
reservoir. Use Form 9–331–C for such proposals.)			
1. oil gas K other			
well well al other	9. WELL NO.		
2. NAME OF OPERATOR	3		
SUPRON ENERGY CORPORATION	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Wildcat Chacra		
P.O. Box 808, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OF		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.)	Sec. 23, T-28N, R-10W, N.M.P.M		
AT SURFACE: 990 ft./S ; 1120 ft./W line	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: Same as above	San Juan New Mexico		

14. API NO.

16. CHECK APPROPRIATE BOX TREPORT, OR OTHER DATA	TO INDICATE NATURE OF NOTICE .
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT	

Same as above

15. ELEVATIONS (SHOW DF, KDB, AND WD) 5825 R.K.B

SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON\* (other) Ran 2-7/8" tubing as casing string

(NOTE: Report results of multiple con

change on Form 9-330.)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
  - Drilled 6-5/8" hole with mud to total depth of 3080 ft. R.K.B. 1. depth was reached on 3-16-81.
  - Ran 98 joints of 2-7/8" E.U.E. tubing as the casing string. Landed at 3058 ft. R.K.B. with float collar at 3027 ft. R.K.B.
  - Cemented with 350 sacks of 65-35-6 with 12½ lb. of gilsonite per sack and 200 sacks of 50-50 POZ mix with 2% gel and 10% salt. Plug down at 4:00 p.m. 3-17-81.
  - Circulated 15 bbls. of cement slurry to the surface.

Time			Set @	Ft.
Subsurface Safety Valve: Manu. and Type				
18. I hereby certify that the foregoing is	true and correct			
SIGNED Kenneth E. Roddy	TITLE Production Supt.	DATE _	March 18, 1981	
	(This space for Federal or State office use)	)		Папе
APPROVED BY	TITLE	DATE	WOOFFIED FOR	
	MMOCC		MAR 24	1981
	*See Instructions on Reverse Side		MANAGTON	oisi mili i

FARMINGTON BY