. حاسب بنيار ، جاسب <u>سم</u>			
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DISTRIBUTION			
SANTA FE		ļ	
FILE			
U.S.G.S.		<u> </u>	L
LAND OFFICE			
TRANSPORTER	OIL	L	
	GAS		
OPERATOR			
PROPATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
FILE U.S.G.S.	ALITHOPIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TR	AND ON TOTE AND NATURAL O	,	
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE Operator				
SUPRON ENERGY CO.	RPORATION			
Adviess				
	rmington, New Mexico 8740	01		
Reason(s) for filing (Check prope		Other (Please explain)		
New We!1	Change in Transporter of:			
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde			
Change In Ownership	Casinghead Cas			
If change of ownership give na and address of previous owner				
I. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.	
Lease Name	3 Wildcat Chacz	Ctate Federal		
McClanahan "A"	3 WIIdeac Chaci	a	reu: 51 079054A	
Unit Letter M	990 Feet From The South Li	ne and 1120 Feet From T	_{the} West	
Onit Letter,	1 661 1 1011 1 110			
Line of Section 23	Township 28 North Range	10 West , NMPM, San	Juan County	
I. DESIGNATION OF TRANSI None of Authorized Transporter of	PORTER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)	
Name of Wathortzed Transporter (J. J		., , , , , , , , , , , , , , , , , , ,	
Name of Authorized Transporter of	i Casinghead Gas or Dry Gas 🔀	Address (Give address to which approv	ed copy of this form is to be sent)	
Southern Union G	athering Company	First International Bu Attention: Mr. R.J. M		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When		
give location of tanks.	1 1 1	No		
	d with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
Designate Type of Comp	letion - (X)	XX		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
3-12-81	4-14-81	3080	3027	
Elevations (DF, RKB, RT, GR, et	· ·	Top Oil/Gas Pay	Tubing Depth	
5825 R.K.B.	Chacra	2850	No Tubing Depth Casing Shoe	
Perforations 2850 - 2963			3058	
2830 - 2963	TURING CASING AN	D CEMENTING RECORD	3038	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
9-7/8#	7-5/8", 29.70#	219	125	
6-5/8"	2-7/8", E.U.E., 6.50#	3058	550	
			<u> </u>	
	T FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-	
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow pp. p,	. 46.)	
İ		CHILL		
Length of Test	Tubing Pressure	Casing Pressure Water-Bbls. APR ON.	Choke Size	
	20 015	Water-Bbls.	6 VMCF	
Actual Prod. During Test	Oil-Bbla.	Water-Bbls. APR 19 APR 19 OIL DIST		
<u></u>		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	3	
GAS WELL		Our Dia		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
1862	3 hours			
Testing Method (pitot, back pr.)	3 hours Tubing Pressure(shut-in)	Casing Pressure (Shut-in)	Choke Size	
Back Pressure		1078	3/4"	
. CERTIFICATE OF COMPLI	ANCE	OIL CONSERVA	TION COMMISSION	
		APPROVED	, 19	
Commission have been compli	and regulations of the Oil Conservation ed with and that the information given	Original Signed by FRANK		
above is true and complete to	the best of my knowledge and belief.			
Kenneth E. Poddi	L.M.	TITLE SUPERVISOR DISTRICT # 5	,	
Kenneth E.	caday	This form is to be filed in co	ompliance with RULE 1104.	
χ enneth E. Roddy		ye able to a sequent for allows	this for a newly drilled or deepened	
(Signature) we test		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
April 15, 1981		Fill out only Sections I. II.	III, and VI for changes of owner, r, or other such change of condition.	
	(Date)	Separate Forms C-104 must	be filed for each pool in multiply	
		completed wells.		