Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM \$8240 DISTRICT II P.O. Drawer DD, Arasia, NM \$8210

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Pe, New Mexico 87504-2088

DISTRICT III Santa Fe, New Mexico 87504-2088 1000 Rio Brazos Rd., Aziec, NM 87410										
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS										
MERIDIAN OIL INC.							API No.			
P. O. Box 4289, Farmington, New Mexico 87499										
Resecute) for Filing (Check proper box) New Well Other (Please explain)										
Recompletion U On Dry Om D CHECT. 6/23/90										
Change in Operator [A] Casinghead One Condensate If change of operator give name and address of previous operator. TX 77252-2120										
IL DESCRIPTION OF WELL AND LEASE										
McCLANAHAN "A"	Well No. Pool Name, Includi 3 OTERO						d of Lease No. Lease No. SF079634A			
Unit Letter M : Post Prom The S Line and (20 East The)										
Section 23 Township 28N v. 10N SAN JIJAN										
III. DESIGNATION OF TRANSPORTER OF OUR AND NATURAL CASE										
Name of Authorized Transporter of Oil Or Condenses Conde					Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Canaghead Oss Sunterra Gas Gathering co.					P. O. Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) P.O. Box 26400, Alburquerque, NM 87125					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually	x 26400, connected?	Alburg When		M 87125	<u>-</u>
If this production is commingled with that	from may or	her lease or	pool, give	comming	ing order numi	×47:	!			
CONFESTION DATA										
Designate Type of Completion Data Spudded		pl. Ready to	Prod		Total Depth		<u> </u>	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
rforations										
TUBING, CASING AND CEMENTING RECORD										
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
V TEST DATA AND DEGUES	T FAR.							<u> </u>		
V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Data First Name Oil B. T. T.										J
THE PERSON NO. 10 ISSUE	Date of Test				Producing Method (Flow, pump, par.in. # PFINE IN					3
	Tubing Pressure		Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bhia.						HILMOB 19	90 -		
GAS WELL								l CON.	DIV -	
	1:: 3 - 3									
	Leagth of				Bbls. Condens	ate/MMCF		o AlSTeal		
esting Method (pitot, back pr.)	Tubing Pro	saure (Shut-	•		Bbls. Condens					
esting Method (pitot, back pr.) VI. OPERATOR CERTIFICA	Tubing Pro	COMP	LIANC	Œ	Casing Pressur	(Shut-in)		Choke Size	Sensate	N
Actual Prod. Test - MCF/D setting Method (pitot, back pr.) /L OPERATOR CERTIFICA I hereby certify that the rider and results Livinous days been compised with and the lis true and complete to the best of my bro	Tubing Pro	COMPI	LIANC	Æ	Casing Pressur	(Shut-in)	SERV	on ANT cal	VISIO	N
esting Method (pitot, back pr.) /L OPERATOR CERTIFICA I bereby certify that the rules and re-ruly LAVIBRAD BAYS BOES COMPILED With and the	Tubing Pro	COMPI	LIANC	Œ	Casing Pressur	(Shut-in)	SERV/	ATION DI JUL 0 3 19	VISIO	N
esting Method (pitot, back pr.) /L OPERATOR CERTIFICA I bereby certify that the rules and re-ruly LAVIBRAD BAYS BOES COMPILED With and the	Tubing Pro	COMPI OR Convery mation gives d belief.	LIANC orica above	! <u></u>	Casing Pressur	(Shut-in)	SERV/	ATION DI JUL 0 3 19	VISIOI 90	
VI. OPERATOR CERTIFICA I hereby certify that the rules and results Livingua days been complied with and the latter and complete to the best of my to Streeture	Tubing Pro	COMPI	LIANC	<u>'_</u> rvisor	Casing Pressure Co	(Shut-in)	SERV/	ATION DI JUL 0 3 19	VISIOI 90	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

with Rule 111,

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.