

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *1110 Ft./N; 885 ft./W line*
AT TOP PROD. INTERVAL: *Same as above*
AT TOTAL DEPTH: *Same as above*

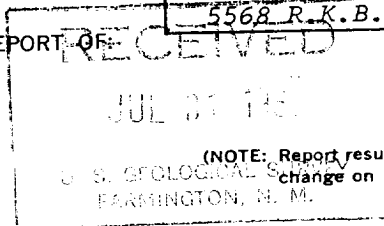
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

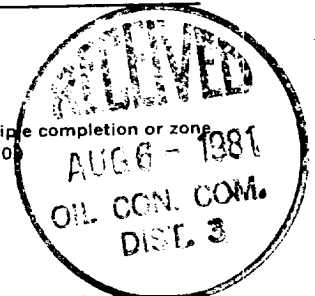
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☒
☐
☐
☐
☐



(NOTE: Report results of multiple completion or zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. *Found leak in stage collar at 4160 ft. R.K.B. (This was incorrectly reported as 4860 ft. on an earlier Sundry Notice).*
2. *Set packer at 3920 ft. and squeezed stage collar with 100 sacks of class "B" with 3% calcium chloride and 200 sacks of class "B" with 2% calcium chloride. Displaced cement to 3825 ft. R.K.B. Drilled out cement and pressure-tested casing. Did not hold.*
3. *Set packer at 3914 ft. R.K.B. and squeezed with 150 sacks of class "B" with 2% calcium chloride. Displaced cement to 3825 ft. R.K.B. Waited on cement for 24 hours and drilled out. Pressure-tested casing. Did not hold.*
4. *Set packer at 3848 ft. R.K.B. and squeezed stage collar with 50 sacks of class "B" with 2% calcium chloride. Drilled out cmt & pressure-tested csg. Did not hold. (Remainder of report on back)* Set @ _____ Ft.
Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED *Kenneth E. Roddy* TITLE *Production Supt.* DATE *July 29, 1981*
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMOCC

Dean Elliott

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

5. *Found hole in casing at 5140 ft. R.K.B. Set packer at 4845 ft. and squeezed with 100 sacks of class "B" with 2% calcium chloride. Drilled out cement and pressure-tested casing. Did not hold.*
6. *Set packer at 4845 ft. R.K.B. and squeezed hole at 5140 ft. with 50 sacks of class "B" with 2% calcium chloride. Drilled out cement and pressure-tested casing to 3000 P.S.I. Held OK.*
7. *Job completed 7/24/81.*