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DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION			-		
	SANTA FE	1		Form C-104 Supersedes Old C-104 and C-11	
	FILE	Effective 1-1-65			
	U.S.G.S. LAND OFFICE TRANSPORTER OIL OIL OIL OIL OIL OIL OIL OI				
				A A A A A A A A A A A A A A A A A A A	
				- Ju - 300 N	
OPERATOR OPERATOR			ON 120 101		
			CON 6 190.		
1.	PRORATION OFFICE	<u> </u>		Vox Co	
	Operator Day			1.3 Mg	
Union Texas Petroleum Corporation Address					
		Suite 1010, Denver, Col	Lorado 80295		
	Reason(s) for filing (Check proper box,		Other (Please explain) Change of ()wnership to		
	New Well	Change in Transporter of:	Unicon Producing	Company successor to	
	Recompletion	Oll Dry Ga	Supran Francy Co.		
Change in Ownership X Casinghead Gas Condensate					
	If change of ownership give name Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 87-				
	and address of previous owner	upron Energy Corporation	n, P.O. Box 808, Farming	ton, New Mexico 87401	
11.	II. DESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	Fed. NM 020498A	
	Eaton Federal	1-E Basin Dakota	State, Federa	or Fee Fed. NM 020498A	
	Location	1.0	985	Voct	
	D 1110 North 885 West Unit Letter : Feet From The Line and Feet From The				
	Unit Letter;;				
	15 23N 11W San Juan Line of Section Township Hange , NMPM, County				
	Line of Section Township Nange , NVIEW, County				
***	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
111.	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which appro	ved copy of this form is to be sent)	
			P. O. Box 108, Farming		
	Plateau, Inc. 'Name of Authorized Transporter of Cas	singhead Gas Or Dry Gas X	,		
	Southern Union Gathe		Address (Give address to which appro 1800 First Internation	al Búilding	
	Southern onton Gathe	Unit Sec. Twp. Rge.	Dallas, TX 75201 Is gas actually connected? Wh	en	
	If well produces oil or liquids,	D 15 28N 11W	Yes	12/2/81	
give location of tanks.					
If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA		1	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	on - (X) Gas Well X	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completion		<u> </u>		
	Date Spudded	Date Compl. Ready to Prod. 8/23/81	Total Depth 6300	P.B.T.D. 6259	
	3/28/81	8/23/01			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 6013	Tubing Depth 6150	
	5568 R.K.B.	Dakota	0013		
	Perforations			Depth Casing Shoe 6300	
	6013-6152				
		TUBING, CASING, AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	121/11	8 5/8". 24.00#	294	250	
	7. 7/8"	4 1/2", 10.50#	6300	900 (3 stages)	
	1.1/0	2 3/8" EUE, 4.70#	6150		
		1 2 3/0 - 5015, 4 - 707	1		
	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Other Producing Method (Flow, pump, gas lift, etc.)				
V.					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bhla.	Water-Bbls.	Gas-MCF	
	Acted Finds Dailing 1 oos				
CAC WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. 1881-MCF/D	Length of Test	BMB. Condensate, Miller	Grand, or condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pleasure (Billie-In)	Cusing Freshule (Suzz 22)	Should start	
OIL CONSERV					
۷I.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Union Texas Petroleum Corporation		TITLE DEPUTY ON R GAS INSPECTOR DIST. 43 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation		
	Vice - President		tests taken on the well in accordance with RULE 111.		
	6 10 82		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.		
		ate)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		
	(De	,			