



Southern

Rockies

Business

Unit

September 20, 1996

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P. O. Box 6429
Santa Fe, NM 87505

Application for Exception to Rule 303-A
Downhole Commingling
Martin Gas Com B #1E Well
Unit P Section 31-T28N-R10W
Basin Dakota and Fulcher Kutz Pictured Cliffs Pools
San Juan County, New Mexico

RECEIVED
SEP 23 1996

OIL CON. DIV.
DIST. 3

Enclosed please find an administrative application form (C-107-A) and attachments for downhole commingling for the captioned well. By copy of this application by certified mail, return receipt requested, Amoco is notifying all offset operators in the formations captioned above as well as all affected interest owners if the ownership of those formations is not common. The Division Director may approve the proposed downhole commingling in the absence of a valid objection from any offset operator or any interest owner in those instances where ownership is not common in the zones to be commingled within 20 days after the receipt of the application if, in his opinion, waste will not result thereby, and correlative rights will not be violated.

Should there be questions concerning this matter, please contact me at (303) 830-5344.

Sincerely,

Pamela W. Staley

Enclosures

cc: Steve Webb
Patty Haelele
Wellfile
Proration File

Frank Chavez, Supervisor
NMOCD District III
1000 Rio Brazos Road
Aztec, NM 87410

Duane Spencer
Bureau of Land Management
1235 La Plata Hwy.
Farmington, NM 87401

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-A
New 3-12-96

OIL CONSERVATION DIVISION

APPROVAL PROCESS:

DISTRICT II
811 South First St., Artesia, NM 88210-2835

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

X_ Administrative ___ Hearing

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410-1693

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE
_X YES ___ NO

Amoco Production Company

PO Box 800 Denver, CO 80201

Operator

Martin GC B

#1E

Address

P-31-28N-10W

San Juan

Lease

Well No.

Unit Ltr. - Sec Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

GRID NO. 000778 Property Code 000824 API NO. 3004524880 Federal ☒ State ☐ (and/or) Fee ☐

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	FULCHER KUTZ PICTURED CLIFFS 77200		BASIN DAKOTA 71599
2. Top and Bottom of Pay Section (Perforations)	1850'-1856'	RECEIVED SEP 23 1996 OIL CON. DIV. DIST. 3	6247'-6405'
3. Type of production (Oil or Gas)	GAS		GAS
4. Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured Original	a. (Current) 229 PSI b. (Original) 579 PSI	a. b.	a. 456 PSI b. 2375 PSI
6. Oil Gravity (° API) or Gas BTU Content	1228 BTU		1258 BTU / 59.2° API
7. Producing or Shut-In?	SHUT-IN		PRODUCING
Production Marginal? (yes or no)	NO		YES
• If Shut-In, give data and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: AVE 1995 Rates: 82 MCFD 0 BCPD 0 BWPD	Date: Rates:	Date: Rates:
• If Producing, give date and oil/gas/water rates of recent test	Date: Rates:	Date: Rates:	Date: AVE 1996 Rates: 66 MCF 0 BCPD

All distances must be from the outer boundaries of the Section.

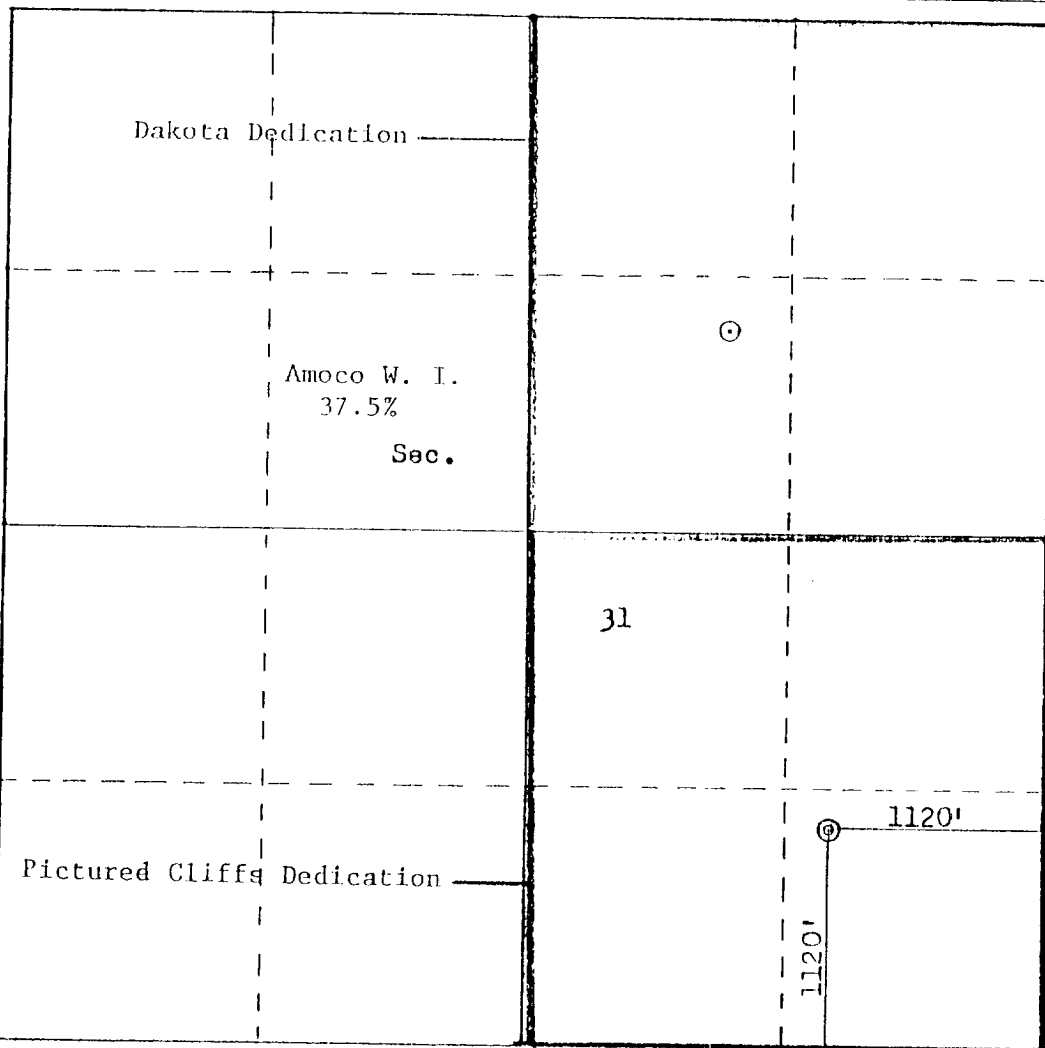
Operator AMOCO PRODUCTION COMPANY			Lease MARTIN GAS COM "B"		Well No. 1E
Unit Letter P	Section 31	Township 28N	Range 10W	County San Juan	
Actual Footage Location of Well: 1120 feet from the South line and 1120 feet from the East line					
Ground Level Elev: 5892	Producing Formation Cliffs / Dakota		Pool Fulcher Kutz Pictured Cliffs Basin Dakota	Dedicated Acreage: 160/ 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Wayne L. Peterson

Name

W. L. Peterson

Position

District Engineer

Company

Amoco Production Company

Date

November 25, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

November 14, 1980

Registered Professional Engineer
and Land Surveyor

Fred B. Kerr Jr.
Fred B. Kerr Jr.

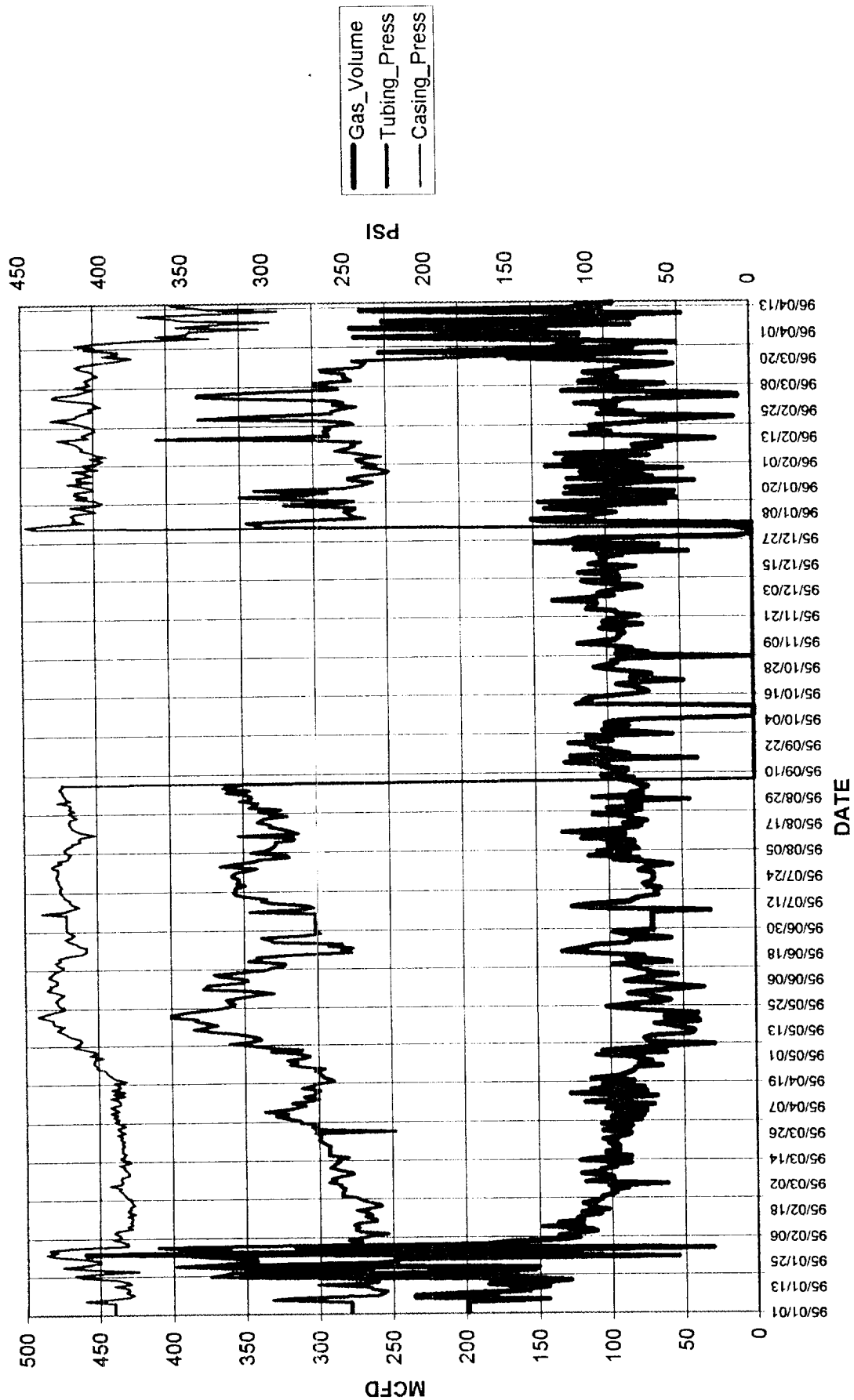
Certificate No.

1950

Chart1

Well: MARTIN GC 001E-DK

(84208101)



Well Production Summary Report

Well: MARTIN GC B 001E-DK

Report Date: 4/16/96

Flac: 84230101

Foreman: MARK RUSSELL

Meter: 94381

Pumper: JERRY MERRELL

PipeLine: 604605

Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
Feb 01, 96 FLOWING	32	32	0.0	116		114	11	39		2/6/96 11:50:00
Feb 02, 96 FLOWING	79	79	0.0	130		117	26	38		2/6/96 12:07:00
Feb 03, 96 FLOWING	97	97	0.0	120		112	17	34		2/6/96 12:07:00
Feb 04, 96 FLOWING	3	3	0.0	98		102	3	11		3/11/96 14:50:00
Feb 05, 96 FLOWING	88	88	0.0	126		116	24	44		3/11/96 14:50:00
Feb 06, 96 FLOWING	73	73	0.0	116		110	12	44		3/11/96 14:50:00
Feb 07, 96 FLOWING	30	30	0.0	99		98	7	33		3/11/96 14:50:00
Feb 08, 96 FLOWING	91	91	0.0	104		98	17	45		3/11/96 14:50:00
Feb 09, 96 FLOWING	80	80	0.0	107		97	14	46		3/11/96 14:50:00
Feb 10, 96 FLOWING	62	62	0.0	98		97	8	45		3/11/96 14:50:00
Feb 11, 96 FLOWING	83	83	0.0	100		95	13	48		3/11/96 14:50:00
Feb 12, 96 FLOWING	44	44	0.0	135		104	25	39		3/11/96 14:50:00
Feb 13, 96 FLOWING	95	95	0.0	145		121	23	45		3/11/96 14:50:00
Feb 14, 96 FLOWING	121	121	0.0	106		92	28	48		3/11/96 14:50:00
Feb 15, 96 FLOWING	92	92	0.0	97		90	17	49		3/11/96 14:50:00
Feb 16, 96 FLOWING	73	73	0.0	93		88	16	45		3/11/96 14:50:00
Feb 17, 96 FLOWING	83	83	0.0	92		87	14	49		3/11/96 14:50:00
Feb 18, 96 FLOWING	51	51	0.0	92		87	31	46		3/11/96 14:50:00
Feb 19, 96 FLOWING	103	103	0.0	93		84	22	49		3/11/96 14:50:00
Feb 20, 96 FLOWING	88	88	0.0	91		86	15	53		3/11/96 14:50:00
Feb 21, 96 FLOWING	33	33	0.0	105		87	10	52		3/11/96 14:50:00
Feb 22, 96 FLOWING	47	47	0.0	125		133	32	47		3/11/96 14:50:00
Feb 23, 96 FLOWING	92	92	0.0	123		105	26	46		3/11/96 14:50:00
Feb 24, 96 FLOWING	107	107	0.0	102		86	28	49		3/11/96 14:50:00
Feb 25, 96 FLOWING	91	91	0.0	86		79	18	49		3/11/96 14:50:00
Feb 26, 96 FLOWING	58	58	0.0	85		81	15	35		3/11/96 14:50:00
Feb 27, 96 FLOWING	49	49	0.0	81		86	10	37		3/11/96 14:50:00
Feb 28, 96 FLOWING	58	58	0.0	80		81	21	43		3/11/96 14:50:00
Feb 29, 96 FLOWING	72	72	0.0	83		80	11	38		3/11/96 14:50:00
Mar 01, 96 FLOWING	56	56	0.0	80		79	13	42		3/3/96 16:57:00
Mar 02, 96 FLOWING	52	52	0.0	82		80	16	50		3/3/96 17:20:00
Mar 03, 96 FLOWING	58	58	0.0	97		86	13	47		3/4/96 06:16:00
Mar 04, 96 FLOWING	81	81	0.0	86		82	14	50		3/11/96 12:39:00
Total:	5,047	66	0.0	92		89	16	48	0	

Well Production Summary Report

Well: MARTIN GC B 001E-DK

Report Date: 4/16/96

Flac: 84230101

Foreman: MARK RUSSELL

Meter: 94381

Pumper: JERRY MERRELL

PipeLine: 604605

Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
Mar 05, 96 FLOWING	46	46	0.0	83		79	12	50		3/15/96 11:30:00
Mar 06, 96 FLOWING	46	46	0.0	83		79	12	50		3/15/96 11:30:00
Mar 07, 96 FLOWING	56	56	0.0	80		79	13	42		3/15/96 11:30:00
Mar 08, 96 FLOWING	26	26	0.0	75		81	8	54		3/15/96 11:30:00
Mar 09, 96 FLOWING	63	63	0.0	88		82	19	60		3/15/96 11:30:00
Mar 10, 96 FLOWING	84	84	0.0	84		77	25	58		3/15/96 11:30:00
Mar 11, 96 FLOWING	71	71	0.0	86		77	16	57		3/15/96 11:30:00
Mar 12, 96 FLOWING	55	55	0.0	90		87	21	58		3/15/96 11:30:00
Mar 13, 96 FLOWING	95	95	0.0	88		79	25	48		3/15/96 11:30:00
Mar 14, 96 FLOWING	54	54	0.0	79		79	18	43		3/15/96 11:30:00
Mar 15, 96 FLOWING	77	77	0.0	84		80	14	49		3/16/96 06:11:00
Mar 16, 96 FLOWING	81	81	0.0	84		79	15	48		3/17/96 06:10:00
Mar 17, 96 FLOWING	83	83	0.0	82		76	16	48		3/18/96 06:12:00
Mar 18, 96 FLOWING	88	88	0.0	97		80	21	43		3/19/96 11:17:00
Mar 19, 96 FLOWING	92	92	0.0	87		80	18	46		3/20/96 10:09:00
Mar 20, 96 FLOWING	43	43	0.0	85		84	19	34		3/21/96 06:58:00
Mar 21, 96 FLOWING	78	78	0.0	97		88	22	49		3/23/96 06:11:00
Mar 22, 96 FLOWING	80	80	0.0	103		91	20	55		3/23/96 06:11:00
Mar 23, 96 FLOWING	90	90	0.0	99		93	15	49		3/26/96 16:06:00
Mar 23, 96 FLOWING	90	90	0.0	99		93	15	49		3/26/96 16:06:00
Mar 24, 96 FLOWING	90	90	0.0	99		93	15	49		3/26/96 16:06:00
Mar 25, 96 FLOWING	45	45	0.0	88		84	17	38		3/26/96 16:06:00
Mar 26, 96 FLOWING	77	77	0.0	88		83	12	46		3/27/96 22:06:00
Mar 27, 96 FLOWING	55	55	0.0	84		83	10	50		3/28/96 06:45:00
Mar 28, 96 FLOWING	49	49	0.0	94		96	11	51		3/29/96 07:56:00
Mar 29, 96 FLOWING	64	64	0.0	96		94	11	41		3/30/96 06:07:00
Mar 30, 96 FLOWING	60	60	0.0	90		88	12	46		3/31/96 06:14:00
Mar 31, 96 FLOWING	55	55	0.0	87		86	10	50		4/2/96 06:08:00
Apr 01, 96 FLOWING	52	52	0.0	86		85	12	61		4/2/96 06:08:00
Apr 02, 96 FLOWING	51	51	0.0	86		87	14	63		4/3/96 06:07:00
Apr 03, 96 FLOWING	61	61	0.0	89		86	13	57		4/4/96 06:06:00
Apr 04, 96 FLOWING	61	61	0.0	87		86	13	49		4/5/96 07:53:00
Apr 05, 96 FLOWING	58	58	0.0	89		88	12	57		4/7/96 06:05:00
Total:	5,047	66	0.0	92		89	16	48	0	

Well Production Summary Report

Well: MARTIN GC B 001E-DK

Report Date: 4/16/96

Flac: 84230101

Foreman: MARK RUSSELL

Meter: 94381

Pumper: JERRY MERRELL

PipeLine: 604605

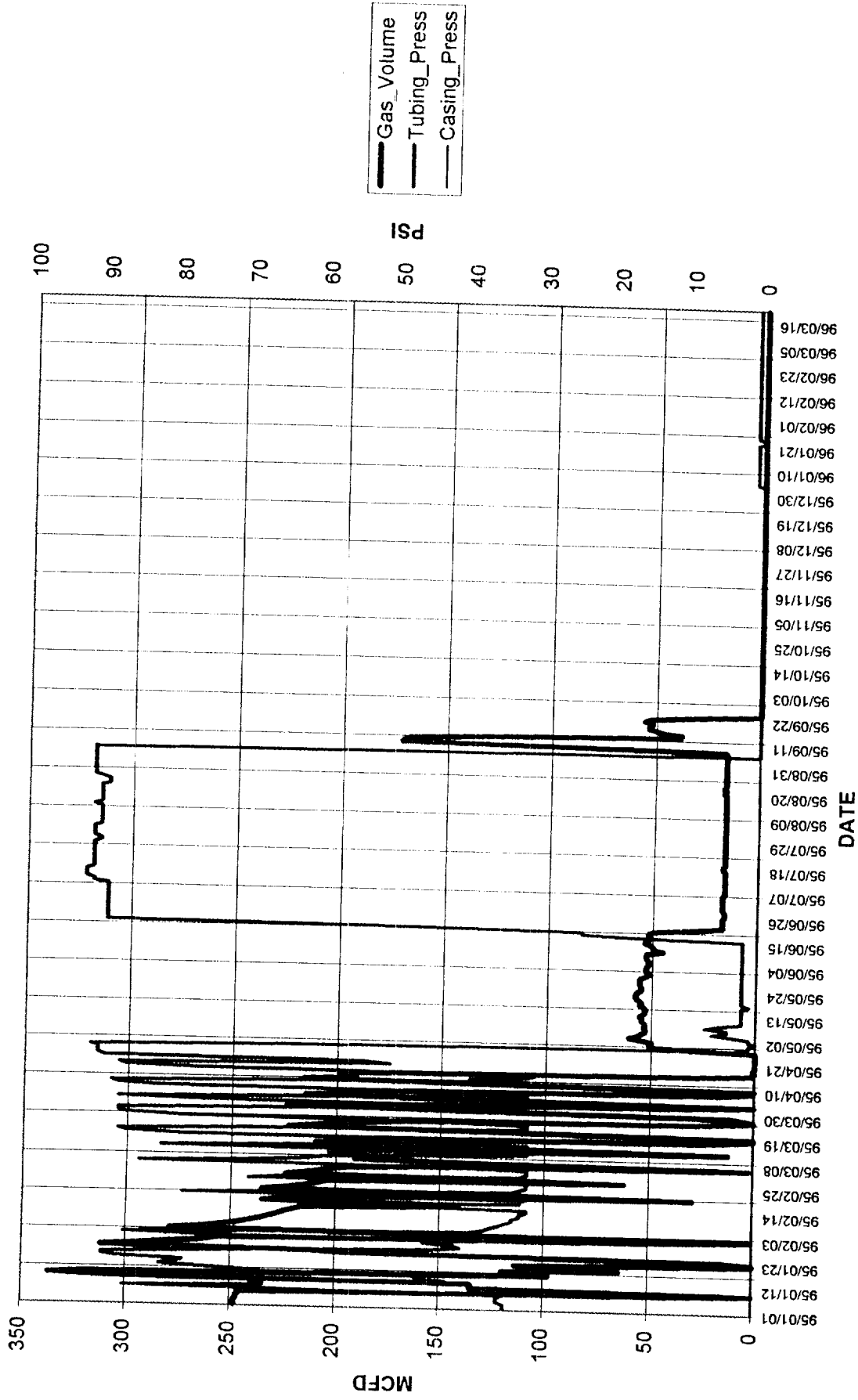
Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
Apr 06, 96 FLOWING	57	57	0.0	84		85	12	62		4/8/96 06:06:00
Apr 07, 96 FLOWING	56	56	0.0	87		86	11	65		4/9/96 06:07:00
Apr 08, 96 FLOWING	5	5	0.0	30		82	5	45		4/9/96 06:07:00
Apr 09, 96 FLOWING	59	59	0.0	54		86	28	77		4/12/96 06:08:00
Apr 10, 96 FLOWING	94	94	0.0	90		82	19	60		4/12/96 06:08:00
Apr 11, 96 FLOWING	83	83	0.0	86		80	15	57		4/12/96 06:16:00
Apr 12, 96 FLOWING	76	76	0.0	92		80	15	57		4/15/96 11:34:00
Apr 13, 96 FLOWING	58	58	0.0	81		79	9	45		4/15/96 11:34:00
Apr 14, 96 FLOWING	4	4	0.0	59		76	7	28		4/16/96 06:47:00
Apr 15, 96 SI- OVRPROD/PURCH NOT TAK	57	57	0.0	71		73	11	58		4/16/96 06:47:00

Total:	5,047	66	0.0	92		89	16	48	0
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Chart1

Well: MARTIN GC H 001-PC (84230102)



Well Production Summary Report

Well: MARTIN GC H 001-PC

Report Date: 4/16/96

Flac: 84230102

Foreman: MARK RUSSELL

Meter: 94382

Pumper: JERRY MERRELL

PipeLine: 604605

Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
Jan 01, 95 PUMPING HYDRAULIC PUMP	248	248	0.0	34		101	13	44		1/1/95 06:38:00
Jan 02, 95 PUMPING HYDRAULIC PUMP	248	248	0.0	34		96	14	42		1/2/95 06:38:00
Jan 03, 95 PUMPING HYDRAULIC PUMP	248	248	0.0	34		99	14	43		1/3/95 06:39:00
Jan 04, 95 PUMPING HYDRAULIC PUMP	247	247	0.0	35		103	13	43		1/4/95 07:39:00
Jan 05, 95 PUMPING HYDRAULIC PUMP	247	247	0.0	35		105	13	43		1/6/95 10:43:00
Jan 06, 95 PUMPING HYDRAULIC PUMP	246	246	0.0	35		106	13	42		1/6/95 09:11:00
Jan 07, 95 PUMPING HYDRAULIC PUMP	246	246	0.0	34		102	13	43		1/7/95 18:45:00
Jan 08, 95 PUMPING HYDRAULIC PUMP	46	46	0.0	62		104	12	38		1/8/95 06:44:00
Jan 09, 95 PUMPING HYDRAULIC PUMP	0	0	0.0	86		93		41		1/9/95 06:45:00
Jan 10, 95 PUMPING HYDRAULIC PUMP	135	135	0.0	67		103	16	48		1/10/95 06:48:00
Jan 11, 95 PUMPING HYDRAULIC PUMP	135	135	0.0	67		103	16	48		1/11/95 06:49:00
Jan 12, 95 PUMPING HYDRAULIC PUMP	135	135	0.0	67		103	16	48		1/14/95 15:50:00
Jan 13, 95 PUMPING HYDRAULIC PUMP	307	307	0.0	42		100	21	48		1/14/95 16:01:00
Jan 14, 95 PUMPING HYDRAULIC PUMP	337	337	0.0	46		98	26	48		1/14/95 16:10:00
Jan 15, 95 PUMPING HYDRAULIC PUMP	321	321	0.0	44		94	25	49		1/15/95 06:38:00
Jan 16, 95 PUMPING HYDRAULIC PUMP	98	98	0.0	70		92	23	47		1/16/95 06:55:00
Jan 17, 95 PUMPING HYDRAULIC PUMP	98	98	0.0	70		92	23	47		1/17/95 06:31:00
Jan 18, 95 PUMPING HYDRAULIC PUMP	120	120	0.0	77		113	25	46		1/18/95 06:51:00
Jan 19, 95 PUMPING HYDRAULIC PUMP	64	64	0.0	81		108	29	44		1/20/95 07:10:00
Jan 20, 95 PUMPING HYDRAULIC PUMP	96	96	0.0	79		105	27	50		1/20/95 07:20:00
Jan 21, 95 PUMPING HYDRAULIC PUMP	114	114	0.0	78		104	26	50		1/21/95 12:13:00
Jan 22, 95 PUMPING HYDRAULIC PUMP	0	0	0.0	87		101		29		1/22/95 06:48:00
Jan 23, 95 PUMPING HYDRAULIC PUMP	0	0	0.0	89		97		27		1/23/95 08:51:00
Jan 24, 95 PUMPING HYDRAULIC PUMP	15	15	0.0	89		101	16	46		1/24/95 08:11:00
Jan 25, 95 PUMPING HYDRAULIC PUMP	195	195	0.0	74		105	28	51		1/25/95 09:28:00
Jan 26, 95 PUMPING HYDRAULIC PUMP	213	213	0.0	65		103	26	50		1/27/95 08:54:00
Jan 27, 95 PUMPING HYDRAULIC PUMP	312	312	0.0	44		100	22	49		1/27/95 09:08:00
Jan 28, 95 PUMPING HYDRAULIC PUMP	295	295	0.0	40		100	19	47		1/30/95 07:22:00
Jan 29, 95 PUMPING HYDRAULIC PUMP	278	278	0.0	41		99	17	46		1/30/95 07:32:00
Jan 30, 95 PUMPING HYDRAULIC PUMP	263	263	0.0	45		98	16	44		1/30/95 07:43:00
Jan 31, 95 PUMPING HYDRAULIC PUMP	256	256	0.0	44		97	15	43		1/31/95 06:41:00
Feb 01, 95 PUMPING HYDRAULIC PUMP	55	55	0.0	75		100	12	41		2/6/95 09:23:00
Feb 02, 95 PUMPING HYDRAULIC PUMP	1	1	0.0	86		100	1	49		2/6/95 09:28:00
Total:	22,347	82	0.0	55		68	5	64	0	

Well Production Summary Report

Well: MARTIN GC H 001-PC

Report Date: 4/16/96

Flac: 84230102

Foreman: MARK RUSSELL

Meter: 94382

Pumper: JERRY MERRELL

PipeLine: 604605

Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
Feb 03, 95 PUMPING HYDRAULIC PUMP	172	172	0.0	68		104	22	55		2/6/95 09:33:00
Feb 04, 95 PUMPING HYDRAULIC PUMP	279	279	0.0	39		103	17	52		2/6/95 09:37:00
Feb 05, 95 PUMPING HYDRAULIC PUMP	263	263	0.0	37		102	15	50		2/6/95 09:41:00
Feb 06, 95 PUMPING HYDRAULIC PUMP	254	254	0.0	36		100	14	50		2/6/95 08:33:00
Feb 07, 95 PUMPING HYDRAULIC PUMP	247	247	0.0	35		99	14	51		2/7/95 06:44:00
Feb 08, 95 PUMPING HYDRAULIC PUMP	241	241	0.0	34		99	13	51		2/8/95 07:48:00
Feb 09, 95 PUMPING HYDRAULIC PUMP	236	236	0.0	33		101	12	47		2/10/95 07:02:00
Feb 10, 95 PUMPING HYDRAULIC PUMP	232	232	0.0	33		98	12	46		2/10/95 07:14:00
Feb 11, 95 PUMPING HYDRAULIC PUMP	228	228	0.0	32		96	12	47		2/11/95 06:43:00
Feb 12, 95 PUMPING HYDRAULIC PUMP	225	225	0.0	32		96	12	48		2/12/95 06:41:00
Feb 13, 95 PUMPING HYDRAULIC PUMP	221	221	0.0	31		95	11	49		2/13/95 06:32:00
Feb 14, 95 PUMPING HYDRAULIC PUMP	217	217	0.0	31		95	11	50		2/14/95 06:32:00
Feb 15, 95 PUMPING HYDRAULIC PUMP	158	158	0.0	46		92	10	51		2/15/95 06:32:00
Feb 16, 95 PUMPING HYDRAULIC PUMP	141	141	0.0	61		95	13	50		2/17/95 07:29:00
Feb 17, 95 PUMPING HYDRAULIC PUMP	235	235	0.0	32		94	13	48		2/17/95 07:48:00
Feb 18, 95 PUMPING HYDRAULIC PUMP	225	225	0.0	32		93	12	48		2/18/95 07:07:00
Feb 19, 95 PUMPING HYDRAULIC PUMP	218	218	0.0	31		93	11	49		2/19/95 06:59:00
Feb 20, 95 PUMPING HYDRAULIC PUMP	29	29	0.0	78		91	4	46		2/20/95 07:20:00
Feb 21, 95 PUMPING HYDRAULIC PUMP	146	146	0.0	62		90	16	56		2/21/95 06:28:00
Feb 22, 95 PUMPING HYDRAULIC PUMP	235	235	0.0	33		95	13	54		2/22/95 08:01:00
Feb 23, 95 PUMPING HYDRAULIC PUMP	223	223	0.0	32		96	12	55		2/27/95 06:42:00
Feb 24, 95 PUMPING HYDRAULIC PUMP	215	215	0.0	31		97	11	55		2/27/95 06:38:00
Feb 25, 95 PUMPING HYDRAULIC PUMP	209	209	0.0	31		95	10	56		2/27/95 06:49:00
Feb 26, 95 PUMPING HYDRAULIC PUMP	204	204	0.0	31		94	10	54		2/27/95 06:59:00
Feb 27, 95 PUMPING HYDRAULIC PUMP	62	62	0.0	69		95	8	49		2/27/95 07:07:00
Feb 28, 95 PUMPING HYDRAULIC PUMP	131	131	0.0	64		97	14	57		2/28/95 07:35:00
Mar 01, 95 PUMPING HYDRAULIC PUMP	224	224	0.0	32		97	12	51		3/1/95 06:43:00
Mar 02, 95 PUMPING HYDRAULIC PUMP	212	212	0.0	31		105	10	51		3/7/95 05:18:00
Mar 03, 95 PUMPING HYDRAULIC PUMP	206	206	0.0	31		107	9	51		3/7/95 05:29:00
Mar 04, 95 PUMPING HYDRAULIC PUMP	200	200	0.0	31		106	9	52		3/7/95 05:40:00
Mar 05, 95 PUMPING HYDRAULIC PUMP	160	160	0.0	42		106	8	52		3/7/95 05:50:00
Mar 06, 95 PUMPING HYDRAULIC PUMP	2	2	0.0	84		103	1	38		3/7/95 06:01:00
Mar 07, 95 PUMPING HYDRAULIC PUMP	120	120	0.0	70		104	12	49		3/13/95 15:10:00
Total:	22,347	82	0.0	55		68	5	64	0	

Well Production Summary Report

Well: MARTIN GC H 001-PC

Report Date: 4/16/96

Flac: 84230102

Foreman: MARK RUSSELL

Meter: 94382

Pumper: JERRY MERRELL

PipeLine: 604605

Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
Mar 08, 95	191	191	0.0	61		110	7	48		3/13/95 15:21:00
PUMPING HYDRAULIC PUMP										
Mar 09, 95	184	184	0.0	59		109	7	49		3/13/95 15:32:00
PUMPING HYDRAULIC PUMP										
Mar 10, 95	194	194	0.0	48		107	8	52		3/13/95 15:41:00
PUMPING HYDRAULIC PUMP										
Mar 11, 95	203	203	0.0	31		107	9	53		3/13/95 15:50:00
PUMPING HYDRAULIC PUMP										
Mar 12, 95	195	195	0.0	31		106	8	52		3/13/95 16:00:00
PUMPING HYDRAULIC PUMP										
Mar 13, 95	12	12	0.0	81		105	3	45		3/13/95 16:10:00
PUMPING HYDRAULIC PUMP										
Mar 14, 95	136	136	0.0	62		106	13	56		3/14/95 07:00:00
PUMPING HYDRAULIC PUMP										
Mar 15, 95	210	210	0.0	31		105	10	54		3/15/95 07:08:00
PUMPING HYDRAULIC PUMP										
Mar 16, 95	150	150	0.0	52		106	11	58		3/20/95 06:38:00
PUMPING HYDRAULIC PUMP										
Mar 17, 95	203	203	0.0	31		108	9	58		3/20/95 06:52:00
PUMPING HYDRAULIC PUMP										
Mar 18, 95	25	25	0.0	78		105	8	54		3/20/95 07:06:00
PUMPING HYDRAULIC PUMP										
Mar 19, 95	0	0	0.0	86		106		56		3/21/95 06:50:00
PUMPING HYDRAULIC PUMP										
Mar 20, 95	0	0	0.0	87		102		55		3/21/95 06:56:00
PUMPING HYDRAULIC PUMP										
Mar 21, 95	125	125	0.0	69		114	14	60		3/21/95 07:07:00
PUMPING HYDRAULIC PUMP										
Mar 22, 95	223	223	0.0	32		112	10	61		3/22/95 06:31:00
PUMPING HYDRAULIC PUMP										
Mar 23, 95	207	207	0.0	31		112	9	56		3/25/95 08:06:00
PUMPING HYDRAULIC PUMP										
Mar 24, 95	197	197	0.0	31		110	8	57		3/25/95 08:16:00
PUMPING HYDRAULIC PUMP										
Mar 25, 95	164	164	0.0	46		109	9	53		3/25/95 08:27:00
PUMPING HYDRAULIC PUMP										
Mar 26, 95	29	29	0.0	78		107	8	48		3/26/95 06:33:00
PUMPING HYDRAULIC PUMP										
Mar 27, 95	0	0	0.0	86		102		37		6/26/95 12:29:00
PUMPING HYDRAULIC PUMP										
Mar 28, 95	3	3	0.0	87		106	6	60		6/26/95 12:35:00
PUMPING HYDRAULIC PUMP										
Mar 29, 95	11	11	0.0	87		107	28	60		3/29/95 06:33:00
PUMPING HYDRAULIC PUMP										
Mar 30, 95	135	135	0.0	66		109	15	51		3/30/95 06:32:00
PUMPING HYDRAULIC PUMP										
Mar 31, 95	224	224	0.0	32		107	11	50		3/31/95 06:31:00
PUMPING HYDRAULIC PUMP										
Apr 01, 95	206	206	0.0	31		109	9	51		4/1/95 06:50:00
PUMPING HYDRAULIC PUMP										
Apr 02, 95	46	46	0.0	74		111	8	44		4/2/95 06:37:00
PUMPING HYDRAULIC PUMP										
Apr 03, 95	0	0	0.0	87		107		41		4/3/95 06:23:00
PUMPING HYDRAULIC PUMP										
Apr 04, 95	144	144	0.0	62		105	14	61		4/4/95 07:38:00
PUMPING HYDRAULIC PUMP										
Apr 05, 95	215	215	0.0	31		104	10	58		4/5/95 07:33:00
PUMPING HYDRAULIC PUMP										
Apr 06, 95	169	169	0.0	46		104	11	61		4/6/95 20:54:00
PUMPING HYDRAULIC PUMP										
Apr 07, 95	185	185	0.0	36		110	9	60		4/8/95 07:02:00
PUMPING HYDRAULIC PUMP										
Apr 08, 95	17	17	0.0	82		100	11	66		4/9/95 06:59:00
PUMPING HYDRAULIC PUMP										
Apr 09, 95	1	1	0.0	87		113	1	58		4/9/95 13:34:00
PUMPING HYDRAULIC PUMP										
Total:	22,347	82	0.0	55		68	5	64	0	

Well Production Summary Report

Well: MARTIN GC H 001-PC

Report Date: 4/16/96

Flac: 84230102

Foreman: MARK RUSSELL

Meter: 94382

Pumper: JERRY MERRELL

PipeLine: 604605

Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
Apr 10, 95 PUMPING HYDRAULIC PUMP	0	0	0.0	88		110		41		4/11/95 06:07:00
Apr 11, 95 PUMPING HYDRAULIC PUMP	133	133	0.0	66		111	14	54		4/11/95 06:31:00
Apr 12, 95 PUMPING HYDRAULIC PUMP	216	216	0.0	31		111	10	52		4/12/95 06:45:00
Apr 13, 95 PUMPING HYDRAULIC PUMP	191	191	0.0	39		114	9	58		4/13/95 07:03:00
Apr 14, 95 PUMPING HYDRAULIC PUMP	199	199	0.0	31		109	8	61		4/14/95 06:45:00
Apr 15, 95 PUMPING HYDRAULIC PUMP	190	190	0.0	30		107	8	58		4/15/95 06:43:00
Apr 16, 95 PUMPING HYDRAULIC PUMP	30	30	0.0	76		107	6	53		4/16/95 06:45:00
Apr 17, 95 PUMPING HYDRAULIC PUMP	1	1	0.0	86		102	1	54		4/17/95 06:45:00
Apr 18, 95 PUMPING HYDRAULIC PUMP	0	0	0.0	87		103		43		4/18/95 06:45:00
Apr 19, 95 PUMPING HYDRAULIC PUMP	1	1	0.0	50		105	3	55		4/19/95 06:44:00
Apr 20, 95 PUMPING HYDRAULIC PUMP	0	0	0.0	54		101		40		4/20/95 06:45:00
Apr 21, 95 PUMPING HYDRAULIC PUMP	0	0	0.0	89		97		45		4/22/95 07:02:00
Apr 22, 95 PUMPING HYDRAULIC PUMP	0	0	0.0	90		97		51		4/22/95 07:13:00
Apr 23, 95 PUMPING HYDRAULIC PUMP	0	0	0.0	90		97		52		4/23/95 06:45:00
Apr 24, 95 PUMPING HYDRAULIC PUMP	0	0	0.0	90		97		51		4/24/95 06:46:00
Apr 25, 95 PUMPING HYDRAULIC PUMP	0	0	0.0	90		96		56		4/25/95 06:46:00
Apr 26, 95 PUMPING HYDRAULIC PUMP	0	0	0.0	91		96		51		4/26/95 06:46:00
Apr 27, 95 PUMPING HYDRAULIC PUMP	0	0	0.0	63		100	1	62		4/27/95 06:45:00
Apr 28, 95 PUMPING HYDRAULIC PUMP	30	30	0.0	3		99	1	71		4/28/95 06:45:00
Apr 29, 95 PUMPING HYDRAULIC PUMP	51	51	0.0	1		98	1	63		4/29/95 06:43:00
Apr 30, 95 PUMPING HYDRAULIC PUMP	51	51	0.0	1		98	1	66		4/30/95 06:43:00
May 01, 95 PUMPING HYDRAULIC PUMP	50	50	0.0			96	1	60		5/1/95 07:02:00
May 02, 95 PUMPING HYDRAULIC PUMP	54	54	0.0	1		110	1	60		5/2/95 14:19:00
May 03, 95 PUMPING HYDRAULIC PUMP	61	61	0.0	1		139	1	59		5/3/95 06:48:00
May 04, 95 PUMPING HYDRAULIC PUMP	57	57	0.0	3		122	1	58		5/4/95 06:45:00
May 05, 95 PUMPING HYDRAULIC PUMP	55	55	0.0	6		116	1	63		5/5/95 07:00:00
May 06, 95 PUMPING HYDRAULIC PUMP	53	53	0.0	4		107	1	57		5/6/95 06:45:00
May 07, 95 PUMPING HYDRAULIC PUMP	53	53	0.0	4		102	1	52		5/7/95 06:46:00
May 08, 95 PUMPING HYDRAULIC PUMP	54	54	0.0	7		101	1	42		5/8/95 06:47:00
May 09, 95 PUMPING HYDRAULIC PUMP	53	53	0.0	5		100	1	51		5/9/95 06:46:00
May 10, 95 PUMPING HYDRAULIC PUMP	54	54	0.0	2		104	1	58		5/10/95 06:44:00
May 11, 95 PUMPING HYDRAULIC PUMP	55	55	0.0	2		109	1	59		5/11/95 08:35:00
May 12, 95 PUMPING HYDRAULIC PUMP	55	55	0.0	2		113	1	63		5/12/95 08:40:00
Total:	22,347	82	0.0	55		68	5	64	0	

Well Production Summary Report

Well: MARTIN GC H 001-PC

Report Date: 4/16/96

Flac: 84230102

Foreman: MARK RUSSELL

Meter: 94382

Pumper: JERRY MERRELL

PipeLine: 604605

Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
May 13, 95 PUMPING HYDRAULIC PUMP	56	56	0.0	2		116	1	61		5/13/95 06:46:00
May 14, 95 PUMPING HYDRAULIC PUMP	54	54	0.0	2		108	1	62		5/14/95 06:47:00
May 15, 95 PUMPING HYDRAULIC PUMP	53	53	0.0	2		108	1	68		5/15/95 06:48:00
May 16, 95 PUMPING HYDRAULIC PUMP	53	53	0.0	2		108	1	71		5/16/95 06:47:00
May 17, 95 PUMPING HYDRAULIC PUMP	54	54	0.0	2		111	1	64		5/17/95 06:47:00
May 18, 95 PUMPING HYDRAULIC PUMP	56	56	0.0	1		115	1	48		5/18/95 06:47:00
May 19, 95 PUMPING HYDRAULIC PUMP	55	55	0.0	2		113	1	62		5/19/95 06:46:00
May 20, 95 PUMPING HYDRAULIC PUMP	56	56	0.0	2		119	1	66		5/20/95 06:46:00
May 21, 95 PUMPING HYDRAULIC PUMP	58	58	0.0	2		133	1	71		5/22/95 06:41:00
May 22, 95 SI - OTHER REASONS	58	58	0.0	2		130	1	73		5/22/95 06:54:00
May 23, 95 SI - OTHER REASONS	58	58	0.0	2		133	1	71		5/23/95 06:47:00
May 24, 95 SI - OTHER REASONS	57	57	0.0	2		127	1	64		5/24/95 06:47:00
May 25, 95 SI - OTHER REASONS	55	55	0.0	2		117	1	63		5/25/95 06:58:00
May 26, 95 SI - OTHER REASONS	55	55	0.0	2		118	1	65		5/26/95 06:48:00
May 27, 95 SI - OTHER REASONS	56	56	0.0	2		119	1	60		5/27/95 06:47:00
May 28, 95 SI - OTHER REASONS	56	56	0.0	2		117	1	60		5/28/95 06:47:00
May 29, 95 SI - OTHER REASONS	56	56	0.0	2		116	1	54		5/29/95 06:47:00
May 30, 95 SI - OTHER REASONS	56	56	0.0	2		113	1	50		5/30/95 06:48:00
May 31, 95 SI - OTHER REASONS	53	53	0.0	2		105	1	61		5/31/95 06:51:00
Jun 01, 95 SI - OTHER REASONS	51	51	0.0	2		102	1	67		6/2/95 06:01:00
Jun 02, 95 SI - OTHER REASONS	53	53	0.0	2		110	1	75		6/2/95 06:19:00
Jun 03, 95 SI - OTHER REASONS	53	53	0.0	2		109	1	70		6/3/95 07:02:00
Jun 04, 95 SI - OTHER REASONS	53	53	0.0	2		108	1	70		6/4/95 19:50:00
Jun 05, 95 SI - OTHER REASONS	52	52	0.0	2		105	1	69		6/5/95 06:46:00
Jun 06, 95 SI - OTHER REASONS	51	51	0.0	2		105	1	73		6/6/95 06:50:00
Jun 07, 95 SI - OTHER REASONS	52	52	0.0	2		107	1	72		6/7/95 06:49:00
Jun 08, 95 SI - OTHER REASONS	53	53	0.0	2		110	1	72		6/8/95 06:46:00
Jun 09, 95 SI - OTHER REASONS	53	53	0.0	2		110	1	72		6/9/95 06:49:00
Jun 10, 95 SI - OTHER REASONS	53	53	0.0	2		110	1	72		6/12/95 08:34:00
Jun 11, 95 SI - OTHER REASONS	45	45	0.0	2		105	1	66		6/12/95 08:46:00
Jun 12, 95 SI - OTHER REASONS	50	50	0.0	2		103	1	73		6/12/95 08:58:00
Jun 13, 95 SI - OTHER REASONS	50	50	0.0	2		103	1	78		6/14/95 07:05:00
Jun 14, 95 SI - OTHER REASONS	51	51	0.0	2		111	1	80		6/14/95 07:17:00
Total:	22,347	82	0.0	55		68	5	64	0	

Well Production Summary Report

Well: MARTIN GC H 001-PC

Report Date: 4/16/96

Flac: 84230102

Foreman: MARK RUSSELL

Meter: 94382

Pumper: JERRY MERRELL

PipeLine: 604605

Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
Jun 15, 95	54	54	0.0	2		123	1	78		6/16/95 07:05:00
SI - OTHER REASONS										
Jun 16, 95	52	52	0.0	2		110	1	75		6/16/95 07:15:00
SI - OTHER REASONS										
Jun 17, 95	52	52	0.0	17		114	1	74		6/18/95 07:04:00
SI - OTHER REASONS										
Jun 18, 95	52	52	0.0	24		113	1	67		6/18/95 07:14:00
SI - OTHER REASONS										
Jun 19, 95	52	52	0.0	24		111	1	69		6/19/95 08:33:00
SI - OTHER REASONS										
Jun 20, 95	50	50	0.0	47		106	1	74		6/21/95 08:23:00
SI - OTHER REASONS										
Jun 21, 95	30	30	0.0	89		28	1	72		6/21/95 08:35:00
SI - OTHER REASONS										
Jun 22, 95	17	17	0.0	89		0	1	77		6/22/95 07:32:00
SI - OTHER REASONS										
Jun 23, 95	17	17	0.0	89		0	1	77		6/23/95 07:26:00
SI - OTHER REASONS										
Jun 24, 95	17	17	0.0	89		0	1	73		6/25/95 12:37:00
SI - OTHER REASONS										
Jun 25, 95	17	17	0.0	89		0	1	75		6/25/95 12:48:00
SI - OTHER REASONS										
Jun 26, 95	17	17	0.0	89		0	1	78		6/26/95 06:47:00
SI - OTHER REASONS										
Jun 27, 95	16	16	0.0	89		0	1	81		6/27/95 06:47:00
SI - OTHER REASONS										
Jun 28, 95	16	16	0.0	89		0	1	81		6/28/95 07:19:00
SI - OTHER REASONS										
Jun 29, 95	16	16	0.0	89		0	1	80		6/30/95 07:56:00
SI - OTHER REASONS										
Jun 30, 95	17	17	0.0	89		0	1	75		6/30/95 08:10:00
SI - OTHER REASONS										
Jul 01, 95	17	17	0.0	89		0	1	74		7/5/95 11:21:00
SI - OTHER REASONS										
Jul 02, 95	17	17	0.0	89		0	1	75		7/5/95 11:29:00
SI - OTHER REASONS										
Jul 03, 95	17	17	0.0	89		0	1	76		7/2/95 07:27:00
SI - OTHER REASONS										
Jul 04, 95	17	17	0.0	89		0	1	68		7/5/95 10:59:00
SI - OTHER REASONS										
Jul 05, 95	17	17	0.0	89		0	1	68		7/5/95 11:12:00
SI - OTHER REASONS										
Jul 06, 95	17	17	0.0	89		0	1	75		7/7/95 08:01:00
SI - OTHER REASONS										
Jul 07, 95	16	16	0.0	89		0	1	83		7/7/95 08:14:00
SI - OTHER REASONS										
Jul 08, 95	16	16	0.0	91		0	1	83		7/8/95 07:20:00
SI - OTHER REASONS										
Jul 09, 95	16	16	0.0	91		0	1	85		7/9/95 06:46:00
SI - OTHER REASONS										
Jul 10, 95	16	16	0.0	92		0	1	87		7/10/95 06:47:00
SI - OTHER REASONS										
Jul 11, 95	16	16	0.0	92		0	1	90		7/11/95 06:52:00
SI - OTHER REASONS										
Jul 12, 95	16	16	0.0	92		0	1	90		7/13/95 07:45:00
SI - OTHER REASONS										
Jul 13, 95	16	16	0.0	92		0	1	89		7/13/95 07:57:00
SI - OTHER REASONS										
Jul 14, 95	16	16	0.0	91		0	1	78		7/14/95 07:43:00
SI - OTHER REASONS										
Jul 15, 95	16	16	0.0	91		0	1	77		7/15/95 06:46:00
SI - OTHER REASONS										
Jul 16, 95	16	16	0.0	91		0	1	83		7/16/95 06:46:00
SI - OTHER REASONS										
Jul 17, 95	16	16	0.0	91		0	1	78		7/17/95 06:47:00
SI - OTHER REASONS										
Total:	22,347	82	0.0	55		68	5	64	0	

Well Production Summary Report

Well: MARTIN GC H 001-PC

Report Date: 4/16/96

Flac: 84230102

Foreman: MARK RUSSELL

Meter: 94382

Pumper: JERRY MERRELL

PipeLine: 604605

Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
Jul 18, 95	17	17	0.0	91		0	1	68		7/18/95
SI - OTHER REASONS										06:53:00
Jul 19, 95	17	17	0.0	91		0	1	72		7/19/95
SI - OTHER REASONS										06:48:00
Jul 20, 95	16	16	0.0	91		0	1	78		7/20/95
SI - OTHER REASONS										08:39:00
Jul 21, 95	16	16	0.0	91		0	1	80		7/21/95
SI - OTHER REASONS										06:49:00
Jul 22, 95	16	16	0.0	91		0	1	82		7/26/95
SI - OTHER REASONS										19:24:00
Jul 23, 95	16	16	0.0	91		0	1	82		7/26/95
SI - OTHER REASONS										19:30:00
Jul 24, 95	16	16	0.0	91		0	1	80		7/26/95
SI - OTHER REASONS										19:35:00
Jul 25, 95	16	16	0.0	91		0	1	79		7/26/95
SI - OTHER REASONS										19:40:00
Jul 26, 95	16	16	0.0	90		0	1	81		7/27/95
SI - OTHER REASONS										19:15:00
Jul 27, 95	16	16	0.0	90		0	1	83		7/28/95
SI - OTHER REASONS										07:11:00
Jul 28, 95	16	16	0.0	91		0	1	82		7/28/95
SI - OTHER REASONS										07:23:00
Jul 29, 95	16	16	0.0	91		0	1	86		7/29/95
SI - OTHER REASONS										06:48:00
Jul 30, 95	16	16	0.0	91		0	1	88		7/30/95
SI - OTHER REASONS										06:49:00
Jul 31, 95	16	16	0.0	91		0	1	89		7/31/95
SI - OTHER REASONS										06:50:00
Aug 01, 95	16	16	0.0	91		0	1	87		8/1/95
SI - OTHER REASONS										11:11:00
Aug 02, 95	16	16	0.0	90		0	1	86		8/2/95
SI - OTHER REASONS										07:07:00
Aug 03, 95	16	16	0.0	90		0	1	84		8/3/95
SI - OTHER REASONS										06:48:00
Aug 04, 95	16	16	0.0	90		0	1	86		8/4/95
SI - OTHER REASONS										08:00:00
Aug 05, 95	16	16	0.0	90		0	1	89		8/7/95
SI - OTHER REASONS										08:28:00
Aug 06, 95	16	16	0.0	90		0	1	87		8/7/95
SI - OTHER REASONS										08:40:00
Aug 07, 95	16	16	0.0	90		0	1	90		8/7/95
SI - OTHER REASONS										08:52:00
Aug 08, 95	16	16	0.0	90		0	1	90		8/9/95
SI - OTHER REASONS										08:10:00
Aug 09, 95	16	16	0.0	90		0	1	90		8/9/95
SI - OTHER REASONS										08:21:00
Aug 10, 95	16	16	0.0	90		0	1	89		8/10/95
SI - OTHER REASONS										19:20:00
Aug 11, 95	16	16	0.0	91		0	1	84		8/11/95
SI - OTHER REASONS										06:39:00
Aug 12, 95	16	16	0.0	90		0	1	85		8/12/95
SI - OTHER REASONS										06:48:00
Aug 13, 95	16	16	0.0	90		0	1	82		8/31/95
SI - OTHER REASONS										07:07:00
Aug 14, 95	16	16	0.0	90		0	1	82		8/31/95
SI - OTHER REASONS										07:11:00
Aug 15, 95	16	16	0.0	90		0	1	80		8/31/95
SI - OTHER REASONS										07:16:00
Aug 16, 95	16	16	0.0	90		0	1	83		8/16/95
SI - OTHER REASONS										08:56:00
Aug 17, 95	16	16	0.0	90		0	1	77		8/17/95
SI - OTHER REASONS										06:51:00
Aug 18, 95	16	16	0.0	90		0	1	81		8/18/95
SI - OTHER REASONS										06:52:00
Aug 19, 95	16	16	0.0	90		0	1	78		11/2/95
SI - OTHER REASONS										06:22:00
Total:	22,347	82	0.0	55		68	5	64	0	

Well Production Summary Report

Well: MARTIN GC H 001-PC

Report Date: 4/16/96

Flac: 84230102

Foreman: MARK RUSSELL

Meter: 94382

Pumper: JERRY MERRELL

PipeLine: 604605

Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
Aug 20, 95 SI - OTHER REASONS	16	16	0.0	89		0	1	78		11/2/95 06:22:00
Aug 21, 95 SI - OTHER REASONS	17	17	0.0	89		0	1	73		11/2/95 06:22:00
Aug 22, 95 SI - OTHER REASONS	16	16	0.0	89		0	1	78		11/2/95 06:22:00
Aug 23, 95 SI - OTHER REASONS	17	17	0.0	90		0	1	72		11/2/95 06:22:00
Aug 24, 95 SI - OTHER REASONS	16	16	0.0	91		0	1	79		11/2/95 06:22:00
Aug 25, 95 SI - OTHER REASONS	16	16	0.0	91		0	1	79		11/2/95 06:22:00
Aug 26, 95 SI - OTHER REASONS	16	16	0.0	91		0	1	78		11/2/95 06:22:00
Aug 27, 95 SI - OTHER REASONS	16	16	0.0	91		0	1	78		11/2/95 06:22:00
Aug 28, 95 SI - OTHER REASONS	16	16	0.0	91		0	1	81		11/2/95 06:22:00
Aug 29, 95 SI - OTHER REASONS	16	16	0.0	91		0	1	82		11/2/95 06:22:00
Aug 30, 95 SI - OTHER REASONS	16	16	0.0	91		0	1	79		11/2/95 06:22:00
Aug 31, 95 SI - OTHER REASONS	16	16	0.0	91		0	1	83		11/2/95 06:22:00
Sep 01, 95 SI - OTHER REASONS	16	16	0.0	91		0	1	85		9/1/95 07:14:00
Sep 02, 95 SI - OTHER REASONS	16	16	0.0	91		0	1	87		9/5/95 07:38:00
Sep 03, 95 SI - OTHER REASONS	16	16	0.0	91		0	1	87		9/5/95 08:02:00
Sep 04, 95 SI - OTHER REASONS	16	16	0.0	91		0	1	86		9/5/95 08:12:00
Sep 05, 95 SI - OTHER REASONS	16	16	0.0	91		0	1	86		9/5/95 08:23:00
Sep 06, 95 SI - OTHER REASONS	16	16	0.0			0	1	84		9/6/95 06:22:00
Sep 07, 95 SI - OTHER REASONS	16	16	0.0			0	1	73		9/12/95 14:48:00
Sep 08, 95 SI - OTHER REASONS	17	17	0.0			0	1	72		9/12/95 14:48:00
Sep 09, 95 SI - OTHER REASONS	106	106	0.0			96	3	68		9/12/95 14:55:00
Sep 10, 95 SI - OTHER REASONS	172	172	0.0			125	6	72		9/12/95 15:01:00
Sep 11, 95 SI - OTHER REASONS	171	171	0.0			123	6	75		9/12/95 15:07:00
Sep 12, 95 SI - OTHER REASONS	168	168	0.0			118	6	73		9/12/95 15:07:00
Sep 13, 95 SI - OTHER REASONS	119	119	0.0			77	4	69		9/13/95 08:09:00
Sep 14, 95 SI - OTHER REASONS	39	39	0.0			1	3	84		9/14/95 06:40:00
Sep 15, 95 SI - OTHER REASONS	38	38	0.0			0	3	62		9/15/95 06:41:00
Sep 16, 95 SI - OTHER REASONS	47	47	0.0			1	5	75		9/16/95 06:40:00
Sep 17, 95 SI - OTHER REASONS	51	51	0.0			1	6	79		9/17/95 06:40:00
Sep 18, 95 SI - OTHER REASONS	54	54	0.0			1	6	81		9/18/95 06:41:00
Sep 19, 95 SI - OTHER REASONS	53	53	0.0			1	6	75		9/19/95 06:41:00
Sep 20, 95 SI - OTHER REASONS	52	52	0.0			1	6	74		9/20/95 06:40:00
Sep 21, 95 SI - OTHER REASONS	56	56	0.0			1	6	75		9/21/95 06:40:00
Total:	22,347	82	0.0	55		68	5	64	0	

Well Production Summary Report

Well: MARTIN GC H 001-PC

Report Date: 4/16/96

Flac: 84230102

Foreman: MARK RUSSELL

Meter: 94382

Pumper: JERRY MERRELL

PipeLine: 604605

Kind: GAS WELLS EXCEPT CO2

Date	MCF	MCFD	Down Time	Tubing Press	Casing Press	Line Press	ADP	Temp	Flow Mtr Prod.	Last Mod.
Sep 22, 95	53	53	0.0			1	6	65		9/22/95
SI - OTHER REASONS										07:26:00
Sep 23, 95	30	30	0.0			2	5	65		9/23/95
SI - OTHER REASONS										06:43:00
Sep 24, 95	0	0	0.0			0		63		9/24/95
SI - OTHER REASONS										06:42:00
Sep 25, 95	0	0	0.0			0		66		9/25/95
SI - OTHER REASONS										13:03:00
Sep 26, 95	0	0	0.0			0		60		9/26/95
SI - OTHER REASONS										06:47:00
Sep 27, 95	0	0	0.0			0		69		9/27/95
SI - OTHER REASONS										06:32:00
Sep 28, 95	0	0	0.0			0		71		9/28/95
SI - OTHER REASONS										06:42:00
Sep 29, 95	0	0	0.0			0		59		9/29/95
SI - OTHER REASONS										06:41:00
Sep 30, 95	0	0	0.0			0		60		10/2/95
SI - OTHER REASONS										07:12:00
Oct 01, 95	0	0	0.0			0		57		10/2/95
SI - OTHER REASONS										07:17:00

Total:	22,347	82	0.0	55		68	5	64	0	
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LIST OF INTEREST OWNERS

15288200 00001 ZJAM63
617000 00
AMOCO PRODUCTION COMPANY
P O BOX 591
TULSA OK 74102-0591

29055100 00001 ZJAM63
603416 25
CONOCO INC
P O BOX 951063
DALLAS TX 75395-1063

15288200 00001 ZJAM63
221769 00
DUFF LEACH FAMILY TRUST
KENNETH C LEACH AND JUDITH DIANNE
DUFF LEACH CO-TRUSTEES
P O BOX 30396
ALBUQUERQUE NM 87190-0396

29055100 00001 ZJAM63
120051 00
RONALD S DAVIS M D
1100 E LAKE SUITE 140
TYLER TX 75701-3357

15288200 00001 ZJAM63
917838 00
T E DUFF TRUST
TED EDWARD DUFF, TRUSTEE
P O BOX 9908
MIDLAND TX 79708-2908

15288200 00001 ZJAM63
922800 00
MERIDIAN OIL INC
P O BOX 840656
DALLAS TX 75284-0656

15288200 00001 ZJAM63
710000 01
MINERALS MANAGEMENT SERVICE
ROYALTY MANAGEMENT PROGRAM
PO BOX 5810 TA
DENVER CO 80217-5810

29055100 00001 ZJAM63
137575 00
MARY MARGARET SAPP TRUSTEE
3400 TEXAS COMMERCE TOWER
HOUSTON TX 77002-3004

Is your RETURN ADDRESS completed on the reverse side?

SENDER:	
• Complete Items 1 and/or 2 for additional services. • Complete Items 3, and 4a & b. • Print your name and address on the reverse of this form so that we return this card to you. • Attach this form to the front of the mailpiece, or on the back if space does not permit. • Write "Return Receipt Requested" on the mailpiece below the article number. • The Return Receipt will show to whom the article was delivered and the delivered.	
3. Article Addressed to:	4a.
MERIDIAN OIL INC (TRUST)	
801 CHERRY ST	4b.
FT WORTH TX 76102	☒
	7.
5. Signature (Addressee)	8.
6. Signature (Agent)	
PS Form 3811, December 1991 ★ U.S.G.P.O. 1992-307-530	

Is your RETURN ADDRESS completed on the reverse side?

SENDER:	
• Complete Items 1 and/or 2 for additional services. • Complete Items 3, and 4a & b. • Print your name and address on the reverse of this form so that we return this card to you. • Attach this form to the front of the mailpiece, or on the back if space does not permit. • Write "Return Receipt Requested" on the mailpiece below the article number. • The Return Receipt will show to whom the article was delivered and the delivered.	
3. Article Addressed to:	4a.
RONALD S DAVIS M D	
700 OLYMPIC PLAZA CIR STE 404	4b.
TYLER TX 75701	☒
	7.
5. Signature (Addressee)	8.
6. Signature (Agent)	
PS Form 3811, December 1991 ★ U.S.G.P.O. 1992-307-530	

OFFSET OPERATORS
Martin Gas Com #1E Well

Dugan Production Corporation
P.O. Box 420
Farmington, New Mexico 87499

Burlington Resources Oil and Gas Co.
P.O. Box 4289
Farmington, NM 87499

Questar Energy Co.
1331 17th Street, Suite 300
Denver, CO 80202