UMILLO DIMILLO DEPARTMENT OF THE INTERIOR

EUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-013	5
Expires November 30, 2000	

	Expires	November	30,	2000	
5.	Lease Serial	No.			
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DOMEAU OF	LAND MANAGEMEN	· -	RECEIVED	5. Lease Serial No.	
SUNDRY NOTICES	SF 077315				
	6. If Indian, Allottee or Tribe Name				
Do not use this form fo abandoned well. Use Fo	rm 3160-3 (APD) for su	ch proposada	BLM		
		70 1151	. 29 - £:1 10:	50	
SUBMIT IN TRIPLICATE	of it of the Agreement, Name and/or				
1. Type of Weil	Martin Gas Com B #1E				
Oil X Gas Well Other			iliiNGTON, !	8. Well Name and No.	
2. Name of Operator				o. Well Ivalle and Ivo.	
Cross Timbers Operating Company					
3a. Address		Phone No. (include are	n and a)	9. API Well No.	
2700 Farmington Ave., Bldg. K. Ste	300452488000				
4. Location of Well (Footage, Sec., T., R., M., or Survey Descr	iption)	07401		10. Field and Pool, or Exploratory Area	
1120' FSL & 1120' FEL Section 31,				Basin Dakota / Fulcher Kutz Pictured Cliffs	
	TEON, KION			11. County or Parish, State	
12. CHECK APPROPR	MATE POVIES) TO INDIO	ATT NATURE OF W		San Juan NM	
	HATE BOX(ES) TO INDIC	ATE NATURE OF N	DTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION		
X Notice of Intent	Acidize	Deepen			
<u></u>			Production	(Start/Resume) Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamatio	well Integrity	
	Casing Repair	New Construction	Recomplet	e X Other <u>Surface</u>	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	y Abandon Commingle	
	Conver. to Injection	Plug Back	Water Disp	Committee	
13. Describe Proposed or Coommpleted Operation (clear If the proposal is to deepen directionally or recommendations).					
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be pet following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection. It is proposed to surface comming would allow the installation of a	formed or provide the Bond the operation results in a mu lotices shall be filed only after 1.)	No. on file with BLM. Itiple completion or recer all requirements, inc	red and thie vertices of the v	cal depths of all pertinent markets and zone besequent reports shall be filed within 30 day interval, a Form 3160-4 shall be filed one have been completed, and the operator have been completed, and the operator have been completed.	
This well was approved to be down Dakota and Pictured Cliffs has not commingling application has remain producing at marginal rates. It commingling be used for the allow would be as follows: Fulcher	ever been completed. Ined the same. The is proposed the fixeation of surface co	. The informat Pictured Cliff Ked percentage ommingled produ	ion supplied is is shut-in formula appr ction. The	d in the original downhole and the Dakota is	
Basin Da	kota Pool	0i	7 100%	Gas 45%	
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 		Title			
Thomas DeLong		Production Engineer			
)				
- four		Date 12-23-98			
	SPACE FOR FEDERA	L OR STATE OFF	ICE USE		
Approved by		Title		Date (2.1) (2.2)	
Conditions of approval, if any, are attached. Approval of	this notice does not warrant	01 000		1/24/99	
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon.	those rights in the subject less	of Office			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.