NO. OF COPIES RECEIVED			I
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
OIL			
TRANSPORTER GAS			
<u> </u>			
OPERATOR			
PROBATION OFFICE	<u></u>		
Operator			
Tenneco Oil Compa	ny		
Address			
P. O. Box 3249, E	nglewood, CO 80155		
Reason(s) for filing (Check proper box,	,	Other (Please explain,	
New Well	Change in Transporter of:		
Recompletion	OI: Dry G	as	
	——————————————————————————————————————	ensate	
Change in Ownership			
If change of ownership give name and address of previous owner	LEASF. (Vell No., Pool Name, Including I	Formation Kind of Let	aseease \\
	lE Basin Dako	State Face	rai of Fee Federal SF 077112
Lackey	TE Bastii Dako	- Lu	
Location			
Unit Letter I 154	O Feet From The South 1:	the and 940 Feet From	The East
			•
Line of Section 23	emship 28N Range	9W , NMFM, San J	[uan Courty
Line of branch			
DESIGNATION OF TRANSPOR	or Condensate X	Address (Otte dadiess to mixty all	roted copy of this form is to be sent;
		Box 460, Hobbs, New	
Conoco Name of Authorizen Transporter of Ca	singhedd Gas or Dry Gas 🔻	Address Give address to which app	proved copy of this form is to be sent;
		Box 990, Farmington.	New Mexico 87401
El Paso Natural Gas	Unit Sec. Twp. Age.	is gas actually connected?	Wher
If well produces oil or liquids,	2	į	ASAP
give location of tanks.	I 23 28N 9W	No.	
If this production is commingled wi	th that from any other lease or pool	l, give commingling order number:	
. COMPLETION DATA			Flug Book Sone Fest Ditt. Rest
	Cii Weii Gas Weii	New Well Workover Deepen	F136 # 55k 55 6 7 55 5 111 1166
Designate Type of Completi	on $-(X)$	X	
	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Date Spudded		7000'	6955'
4/20/81	6/22.81	Top DD /Gas Pay	- Turing Depth
Elevations (DF, RAB, RT, GR, etc.,	Name of Producing Formation		67601
6130' gr.	Dakota	6739'	6760 '
Perforations			Depth Sahing Since
6739-43', 6774-84', 6	889,96', 6904 - 09', 6932	2-38'	
	TUBING, CASING, A	ND CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE		252'	250sx
12-1/4"	9-5/8" 36#	2999'	600sx
8-3/4"	7" 23#		550sx
6-1/4"	4-1/2" 10.5#	6998'	
		i	
TEST DATA AND REQUEST E	OR ALLOWABLE (Test must be	e after recovery of total volume of load	oil and must be equal to or exceed top alic
	able for this		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)
Date First New Ci. Run 10 1 dias		1	
		Casing Pressure	Choice Seze 3
Length of Test	Tubing Pressure		Chot say 1
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	JUNE 2 6 1331
			1000 m m
			V on ton com-
			V 1 2 3 1
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			
3659	3 hrs.	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		3/4"
Back Pressure	2000 PSI	2050 PSI	
I. CERTIFICATE OF COMPLIAN	NCE		EVATION COMMISSION JUL 3 - 1981, 19
	segulations of the Oil Conservation	APPROVED	UUL , 19
	regulations of the Oil Conservation with and that the information give		ANK T CHAVET
above is true and complete to the	he best of my knowledge and belie	of. By Original Signed by In	
		13	11×1+31.1 34 €

Asst. Division Administrative Manager (Title)

(Date)

June 22, 1981

OMMISSION BLE

or be for full 24 hours;	
roducing Meined ($Flou$, $pump, gas life$	etc.)
daing Pressure	Chort series
ater - Bb.s.	HIME & 1331
V	01/2 10 N. COM•
bis. Condensate/MMCF	Gravity of Condensate
daing Pressure (Shut-in)	Choke Size
2050 PSI	3/4"
OIL CONSERVA	TION COMMISSION
APPROVED	<u>L J - 1981</u> , 19
By Original Signed by FRANI	
SUPERVISOR DIST	RICT # 3
TITLE	
This form is to be filed in	compliance with RULE 1104.
If this is a request for allow well, this form must be accompanied taken on the well in accompanied	vable for a newly drilled or deepened nied by a tabulation of the deviation rdance with RULE 111.
All sections of this form mu- able on new and recompleted we	est be filled out completely for allow-
	· · · · · · · · · · · · · · · · · · ·
	(et, or other pass.
Separate Forms C-104 mus	t be filed for each pool in multiply