UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424 5. LEASÉ SF - 077112 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Lackey		
UNITED STATES DEPARTMENT OF THE INTERIOR			
GEOLOGICAL SURVEY			
SUNDRY NOTICES AND REPORTS ON WELLS			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)			
1. oil gas Well other	9. WELL NO.		
2. NAME OF OPERATOR	1E		
Tenneco Oil Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota		
Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 23, T28N R9W		
AT SURFACE: 1540' FSL & 940' FEL "I" AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH San Juan New Mexico 14. API NO.		
AT TOTAL DEPTH:			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6130' gr.		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF			
FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE			
	(NOTE: Report results of multiple completion or zowe		
PULL OR ALTER CASING	change on Form 9–3 O.DIL OON. C.M.		
MULTIPLE COMPLETE U. S. SKOLGO	DIST. 3		
CHANGE ZONES			
ABANDON*			
	and give pertinent dates		

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- Acidize w/1400 gals weighted 15% HCL and 99-1.1 spec. grav ball sealers. Ball off complete. TIH w/junk basket. Retrieved 94 balls. TIH w/tbg and retrievable bridge plug. Set BP 40' inside liner. Pressured back side to 3500#. Held OK. RIH to 6725'. Set BP. Pressure backside to 3500 PSI for 15 mins. Held OK. POOH w/tbg and BP. Frac Dakota w/90,000 gals 30# XL gel, 160,000# 20/40 sand; ran 1 millicurie of RA sand per/3000# of sand thruout iob. AIR: 68 BPM AIP: 2500 PSI, ISIP: 1000#.
- RIH w/tbq. SN 1 jt off bottom and pump out plug. Tag fill @ 6875'. Clean out to PBTD w/foam. Landed 2-3/8" tbg @ 6760'. NDBOP. NUWH. Well flowing to clean up. RDMOSU.

Subsurface Safety Valve: Manu. and Ty	/pe			Ft.
18. I hereby certify that the foregoing	strue and correct	Div. Adm. Mg&ATE	6-9-81	
	(This space for Federa	I or State office use)		
APPROVED BY	TITLE	DATE		was seen a see

*See Instructions on Reverse Side