Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

DEPARTMENT OF THE INTERIOR	SF-077112
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
S att	8. FARM OR LEASE NAME Lackey
1. oil gas 💢 other	9. WELL NO.
2. NAME OF OPERATOR Tenneco Oil Company	1E 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 23, T28N R9W
AT SURFACE: 1540' FSL & 940' FEL "I" AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6130' gr.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0130 gr.
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) FARMINGTON,	(NOTE: Report results of multiple completion or zone change on Form 9–330.) OIL CON COM.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and
5/7/81. Drill to TD @ 7000' 5/6/81. RIH. PO collars. RU and run 97 jts 4½" 10.5# liner of overlap. Float collar @ 6952'. Cmt w/2 w/6% gel; tailed in w/150sx Class B. Plug out no cmt. NDBOP. Release rig 5/6/81. 6/2/81. MIRUSU. NDWH. NUBOP. RIH w/2-3/8" PBTD @ 6955'. Pressure test csq to 3500 PS Spot 500 gals 7½% DI-HCL. POOH w/tbq.	set @ 6998' w/top @ 2814, 186' 0 bbls CW-100, 400sx 65/35 POZ down. Circ thruout. Reverse tbg and bit (3-7/8"). Drill to
6/3/81. Ran GR/CCL. Perf'd Dakota w/3-1/8" c 6739-43', 6774-85', 6889-96', 6904-09', 693 down formation @ 2800 PSI. Estab rate: 44	2-38'. 33' 66 holes. Break
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Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED (Mally Matthews Asst. Div. Adm	. Mqr _{вате} 6-9-81
(This space for Federal or State offi	ce use)
APPROVED BY TITLE TITLE	DATE

NMOCC