

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

SF-077112

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Lackey 1E

9. API WELL NO.

3004524911

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK, AND SURVEY OR AREA

Section 23

Township 28N Range 9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

6130' GR

19. ELEV. CASINGHEAD

ROTARY TOOLS

YES

CABLE TOOLS

NO

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
4/20/81

16. DATE T.D. REACHED
5/6/81

17. DATE COMPLE. (Ready to prod.)
5/13/96

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
6130' GR

20. TOTAL DEPTH, MD & TVD
7000'

21. PLUG, BACK T.D., MD & TVD
6955'

22. IF MULTIPLE COMPLE., HOW MANY*
3

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Mesaverde 4388-4840'

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9.625"	36#	252'	12.25"	250 sx Class B	
7.000"	23#	2999'	8.75"	450 sx 65/35 poz, 150 sx C1	B
4.5"	10.5#	6998'	6.25"	400 sx 65/35 poz, 150 sx C1	B

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4.5"	2814'	6998'	550 sx		2.375"	6760'	

31. PERFORATION RECORD (Interval, size and number)

See attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

See attachment

33.* PRODUCTION

DATE FIRST PRODUCTION 5/7/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI; W/O 1st delivery	
DATE OF TEST 5/8/96	HOURS TESTED 24	CHOKE SIZE 48/64	PROD'N FOR TEST PERIOD OIL - DBL. 0	GAS - MCF. 1300	WATER - DBL. 0	GAS-OIL RATIO	
FLOW TUBING PRESS	CASING PRESSURE 75 70	CALCULATED 24-HOUR RATE	OIL - DBL. 0	GAS - MCF. 1300 / 200	WATER - DBL. 0	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

Perf & frac page

Note: Mesaverde aka Warren A LS 2A; Dakota - Lackey 1E

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Patty Haefele

TITLE

Staff Assistant

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Cliffhouse Menefee Point Lookout Mancos	4068' 4254' 4663' 4993'	