UNITED STATES

5.	LEASE	_
	SF-077107	
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME	_

•••••==	3. LEASE
DEPARTMENT OF THE INTERIOR	SF-077107
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
deological Survei	S. II MONNY, NEED TEE ON TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas g	Michener
well well other	9. WELL NO.
9 NAME OF OPERATOR	· -
2. NAME OF OPERATOR	
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P.O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec 33, T28N, R9W
AT SURFACE: 790'FNL, 1670'FEL	12. COUNTY OF PARISH 13. STATE
AT TOP PROD. INTERVAL:	
AT TOTAL DEPTH: same	San Juan NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15, ELEVATIONS (SHOW DF, KDB, AND WD)
	6835' ground
REQUEST FOR APPROVAL TO: SUBSEQUENT_REPORT_OF:	3,2000
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	A Market A
penalp well	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	CNOTE: Report results of multiple completion or zone change on Form \$430.)
MULTIPLE COMPLETE 🔲 🗎 \ 🖖 🖓 AND	
CHANGE ZONES	•
ABANDON*	
(other) move location	
17. DESCRIBE PROPOSED OR COMPLETED OPERATION (Clearly state	e all pertinent details, and give pertinent dates.
including estimated date of starting any proposed work. If well is d	irectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinen	t to this work.)*
Due to the proximity of an abandoned well we	respectfully request permission
to locate this well 150' west of the original	ly approved location. The new
footages, as shown on the attached plat, are	
corrected elevation is 6840 ground level. A	
new location was conducted on 6/25/81. All o	ther plans remain unchanged.
	1 000
	AUGI 9 10-
	1981
	CON. COM
	DIST 2011.
Subsurface Safety Valve: Manu. and Type	OIL CON. COM. DIST. 3
18. I hereby certify that the foregoing is true and correct	
SIGNED J. G. Mishler TITLE Sr. Prod. Ana	1vc+
SIGNED R. A. Mishler	Tyst DATE June 30, 1981
(This space for Federal or State offi	ce use)
(This space for reactal of State offi	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	5110 1 5 1981
	Ven Ellit
χ	Fan July F. SIMS
,	DISTRICT ENGINEER
)L	

*See Instructions on Reverse Side

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter hounderies of the Section.

Operator					Well No.					
TENNECO OIL COMPANY				ENER	2E					
Unit Letter	Section	Township	Roma	Range County						
В	33	28N		9W	San Jua	<u>n</u>				
Actual Footage Loc			3.830		To	-	line			
790		orth line and	1820	/ feet	from the B	ast	Dedicated Acreage:			
	1	-		n Dekota			Acres			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ———————————————————————————————————										
	 	c.	•	1820'	F	R. A. Position Sr. Pr Company Tennec Date June 3	Mishler cod. Analyst co Oil Company 30, 1981			
	AUG 19 AU	981 20M.			F	under my is true a knowledge Date Survey June Registred i	7 1931 Professional Engineer Surveyor Kerr Jr.			
Scale: 1"=1000" 3950 1R.										