

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FNL 1670' FEL

AT TOP PROD. INTERVAL: 1820

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
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☐
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☐
☐
☐
☐
☐

5. LEASE

SF-077107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Michener

9. WELL NO.

2E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T28N R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6835' gr.

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/23/82 - MIRURT. Spud well @ 2:15 p.m. w/4 Corners Rig #7. Drill 12-1/4" hole. C&C, POOH, RU and run 9 jts 9-5/8" 36# K-55 ST&C (364'), set @ 375'. Cmt w/250 sx Cl-B + 2% CACL2 + 1/4#/sx flocele. PD @ 9:15 p.m. Circ cmt to surface, WOC. Fell back 18'. Top job w/25 sx, held ok. WOC & NUBOP.

6/24/82 - NUBOP, test stack, etc to 1000 psi for 30 min. Drill out and ahead. TFB #3.

6/25/82 - Lost rtms @ 2982', pull 17 stds. Mix mud, regained circ.

6/26/82 - Reached TD of 8-3/4" hole @ 1:00 p.m. 6/26/82, sht trip, C&C. LDDP and DC's. RU and run 91 jts 7" 23# K-55 ST&C and LT&C csg (3560'), set @ 3550'. FC @ 3508', DV @ 2122'. Washed dn 69' fill w/csg. Lost circ @ TD. Cmt w/no rtms. Cmt 1st stage w/185 sx Cl-B + 2% CACL2, PD @ 10:30 p.m. Open DV, circ, WOC 4 hrs. Cmt 2nd stage w/100 sx Cl-B + 2% D-79 + 1/4#/sx D-29 + 2% CACL2, tailed w/150 sx Cl-B + 2% CACL2, preceded by 10 bbls zoneloc. PD 3:30 a.m. 6/27/82 w/2700 psi, circ 8 bbls flush.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Denise Wilson

TITLE Production Analyst

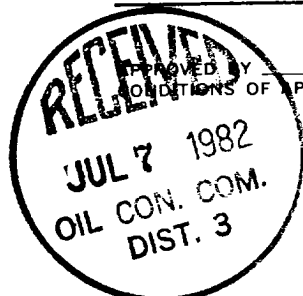
DATE 6/29/82

(This space for Federal or State office use)

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

JUL 6 1982

BY Smh