

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FNL, 1670' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

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5. LEASE

SF-077107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Michener

9. WELL NO.

2E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T28N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6835' GR

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/14/82: POOH w/pkr. RIH w/tbg, bit & scraper. Tagged cmt @ 4835'. Drld 512' cmt to 5347'. 100' cmt left to drl.

8/16/82: Finish DO cmt. PT csg to 3500 psi. Bled off 600 psi in 5 min. POOH w/tbg, bit & scraper. RIH w/tbg open ended. Spot 15 sx Cl-B neat cmt fr 5477-5257'. Pulled 10 stds. Press csg to 3500 psi, held for 15 mins, ok. Left press on well overnight.

8/17/82: POOH w/tbg. RIH w/tbg, scraper & bit. DO 200' cmt. PT csg to 3500 psi. Ble 1,000 psi off in 4 min. POOH w/tbg. RIH w/4 1/2" full-bore pkr to 5446'. Spotted 200 gal 15% HCL @ 5446'. POOH to 4830'. Estab rate dn BS to flush acid @ 1 BPM & 3000 psi. Se pkr. Pmpd 10 bbls (50 sx) Cl-B cmt + 2% CaCl2. Press brk back on displaced to 2 BPM & 1,000 psi. No squeeze press encountered. Mixed & pmpd rest of 100 sx Cl-B + 2% CaCl2. Had walking squeeze to 3,000 psi. Pmpd approx 11 bbls cmt behind pipe. Pulled 2 stds. Reset pkr & left 2500 psi on squeeze overnight.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dorise Wilson Production Analyst DATE August 27, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

SEP 10 1982

NMOCC

BY SMH