## UNITED STATES

5.	LEASE	
	SE-07	7107

DEPARTMENT OF THE INTERIOR	SF-07/107
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	Michener
1. oil gas 🖾 other	9. WELL NO.
	2E
2. NAME OF OPERATOR Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P.O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 33, T28N, R9W
below.) AT SURFACE: 790' FNL, 1670' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: $1820$	San Juan N.M.
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6835' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	more miles and a supply and a
TEST WATER SHUT-OFF	** ** ** ** ** ** ** ** ** ** ** ** **
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple complete for zone
REPAIR WELL	change of Form 9-330.
PULL OR ALTER CASING UM WILTIPLE COMPLETE	19, 50, 30, 30
CHANGE ZONES	6,50
ABANDON*	0,40
(other)	\ \( \partial \chi_1 \chi_2 \ch
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	ent to this work.)*
THE PORT OF THE PO	PRTD @ 7530'. PT csg. to 3500 psi.
	///// DETTO: NTM W/ 425/ T
Didn't hold. POOH w/tbg. & bit. Rail GR & cen lor add I lesolated leak in 4-1/2" liner between 5446-5477'. Final	IR into leak approximately 1/2 BPM
@ 2,000 psi. Left pkr. hung off in hole.	
e 2,000 psi. Here pier. Harry	+r @ 1-1/2 RPM & 2800 psi. Pumped
8/13/82 - Set pkr. @ 4830'. Establish rate into leak w/w	veczo press obtained. Over dis-
75 sx Cl-B neat cmt. Attempted hesitation squeeze, no	ST A hrs WOC. Reset pkr. @ 4830'.
Obtained squeeze on 3rd bbl. displaced. Squeeze leak to tbg. for back-flow. No back-flow. Released pkr. & rever	seu circ a omo. car
2 stds. Reset pkr. & left press on squeeze overnight.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
and correct	
SIGNED A CONSIL WILLE Production A	nalyst <sub>DATE</sub> 9/10/82
(This space for Federal or State	
TITLE	DATE
APPROVED BY TITLE TITLE CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD
CONDITIONS OF AFEROAGE IT ACT.	

\*See Instructions on Reverse Side

**NMOCC** 

FARMU.

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