

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL, 1670' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
SF-077107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Michener

9. WELL NO.
2E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T28N, R9W

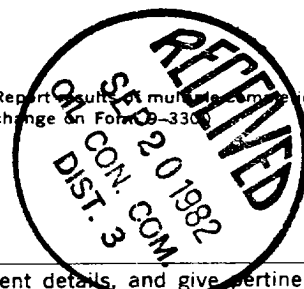
12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6835' GR

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/21/82 - Fin. hydrotesting in hole w/2-7/8" tbg. & 4-1/2" full bore pkr. Hydrotesting to 6,000 psi.

8/23/82 - Set pkr. @ 5907'. Press BS to 500 psi. Press bled off in 5 min. Estab. rate into Dakota w/1% KCL wtr. @ 16.5 BPM & 5300 psi. Acidize w/2200 gal. 15% wtd HCL & 178 1.1 SG ball slrs. @ 10 BPM & 3500 psi. Had complete ball off. Press on BS increased from 0 to 600 psi. Released pkr. RIH to PBTD to knock balls off. POOH & reset pkr. @ 5907'. Press BS to 500 psi. Bled off as before. Released prk., PU 6', reset pkr., press BS up to 500 psi. Press bled off as before. POOH w/2-7/8" tbg. & pkr. RIH w/2-7/8" tbg. & new 4-1/2" full bore pkr. Set pkr. @ 5900'. Press BS to 500 psi, held OK. Frac'd Dakota w/46,000 gal. 30# X-L gel & 82,500# 20/40 sd. Well screened out @ 6,000 gal of 4#/gal sd in form. AIR 25 BPM & 5400 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis Wilson TITLE Production Analyst DATE 9/10/82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

SEP 17 1982

*See Instructions on Reverse Side

NMOCC

BY SM