## UNITED STATES DEPARTMENT OF THE INTERIOR

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	SF-077107			

6	IF INDIAN	ALL	OTTEE O	RTRIBE	NAME

3/23/82 - Set pkr. @ 5907'. Press BS to 500 psi. Press bled off in 5 min. Estab. rate into Dakota w/1% KCL wtr. @ 16.5 BPM & 5300 psi. Acidize w/2200 gal. 15% wtd HCL & 178 cases and solve the set of the set o	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1. Gil	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR TENNECO 011 COMPANY 3. ADDRESS OF OPERATOR P.O. BOX 3249, EBGLEWOOD, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 790' FNL, 1600' FEL AT 10P PROD. INTERVAL: AT 10TAL DEFTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, RECORD OF APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT FRACTURE TREAT CHANGE ZONES ABANDON' 17. DESCRIBE PROPOSED OR COMPLETED DEFRATIONS (Clearly state all pertunent debus, and give attrinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substantiace locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  17. DESCRIBE PROPOSED OR COMPLETED DEFRATIONS (Clearly state all pertunent debus, and give attrinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substantiace locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  17. DESCRIBE PROPOSED OR COMPLETED DEFRATIONS (Clearly state all pertunent debus, and give attrinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substantiace locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  17. DESCRIBE PROPOSED OR COMPLETED DEFRATIONS (Clearly state all pertunent debus, and give attrinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substantiace locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  17. DESCRIBE PROPOSED OR COMPLETED DEFRATIONS (Clearly state all pertunent debus, and give attrinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substantiace locations and measured and true vertical depths for all markers and zones pertunent to this work.)*  18. DESCRIBE PROPOSED OR COMPLETED DEFRATIONS (Clear	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	1		
Tenneco 011 Company  3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 790' FNL, 1270' FEL AT TOP PROD. INTERVAL: AT TOP ADDRESS OF OPERATOR REPORT, OR OTHER DATA  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON' (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent debis, and give mentinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give Substitute of this work.)'  18. APPLIA STATE OF THE OPERATION OF STATE OPERATION OF STATE OF THE OPERATION OF STATE				
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substitute locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  3/21/82 - Fin. hydrotesting in hole w/2-7/8" tbg. & 4-1/2" full bore pkr. Hydrotesting to 6,000 psi.  3/23/82 - Set pkr. @ 5907'. Press BS to 500 psi. Press bled off in 5 min. Estab. rate into Dakota w/1% KCL wtr. @ 16.5 BPM & 5300 psi. Acidize w/2200 gal. 15% wtd HCL & 178 is ball slrs. @ 10 BPM & 3500 psi. Had complete ball off. Press on BS increased from 0 is believed by the first of the state of		1 62 70		
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Into Dakota w/1% KCL wtr. @ 16.5 BPM & 5300 psi. Acidize w/2200 gal. 15% wtd HCL & 178 db all slrs. @ 10 BPM & 3500 psi. Had complete ball off. Press on BS increased from 0 500 psi. Released pkr. RIH to PBTD to knock balls off. POOH & reset pkr. @ 5907'. Pross to 500 psi. Bled off as before. Released prk., PU 6', reset pkr., press BS up to 500 psi. Press bled off as before. POOH w/2-7/8" tbg. & pkr. RIH w/2-7/8" tbg. & new 1-1/2" full bore pkr. Set pkr. @ 5900'. Press BS to 500 psi, held OK. Frac'd Dakota w/46,000 gal. 30# X-L gel & 82,500# 20/40 sd. Well screened out @ 6,000 gal of 4#/gal so form. AIR 25 BPM & 5400 psi.  Subsurface Safety Valve: Manu. and Type				
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SIGNED (This space for Federal or State office use)	Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
(This space for Federal or State office use)				
	SIGNED LESSEE WILLOW TITLE Production A	nalystDate 9/10/82		
APPROVED BY TITLE DATE	(This space for Federal or State of	ffice use)		
I C OFFICE -	APPROVED BY TITLE	DATE		
CONDITIONS OF APPROVAL, IF ANY:  TITLE DATE	CONDITIONS OF APPROVAL, IF ANY:	LUGERTED FOR RECORD		

\*See Instructions on Reverse Side

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