UNITED STATES

DEPARTMENT OF THE INTERIOR	SF-0//10/
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🖂	Michener
well well other	9. WELL NO.
2. NAME OF OPERATOR	2E
Tenneco Oil Company (303) 740-2589	10. FIELD OR WILDCAT NAME Basin Dakota
3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 33, T28N, R9W
below.) AT SURFACE: 790' FNL, 1670' FEL	12. COUNTY OR PARISH 13. STATE
AT SURFACE: 790 THE, \$670 TEE AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15 ELEVATIONS (SHOW DF, KDB, AND WD) 6835' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT	0005 div
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	$m{\xi}$
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL PULL OR ALTER CASING	SUM. Enange on Form 9–330.)
MULTIPLE COMPLETE	10. 11.
CHANGE ZONES	•••
ABANDON* (other) Notice of Production	
(other) Notice of Froduction	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally diffied, give substitute insulting
This well was put on production April 19, 19	and the same of th
natural gas.	
	1933
	OIL CON. DIV
	DIST. 3
	Diat.
Subsurface Safety Valve: Manu. and Type	Set @ F
18. I hereby ertify that the foregoing is true and correct	
SIGNED UN CURRENT TITLE Sr. Producti	on Analyst April 20, 1983
SIGNED TITLE ST. Producti	OII Alla DATEC April 1 203 20

THEO FOR RECORD

APR 25 1983

*See Instructions on Reverse Side

(This space for Federal or State office use)

____ TITLE ___

_____ DATE ___

