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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

DEQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GÁS

1.		IO IIIA	1101	JIT OIL	- AND NA	IOIIALG	<u> </u>					
Operator Amoco Production Compa	Weil API No. 3004524937											
Address 1670 Broadway, P. O. I		Denve		'olorad	o 80201		рооч	324731				
Reason(s) for Filing (Check proper box)		, Denve	, .	JOTOTAG		et (Please expl	ain)					
New Well		Change in	Transpo	r—¬								
Recompletion	Oil	$\overline{}$	Dry Ga	,								
Change in Operator X  f change of operator give name Toppe		d Gas										
and address of previous operator			9, 61	62 S.	Willow,	Englewoo	d, Colo	rado 80	155			
I. DESCRIPTION OF WELL . Lease Name			Pool N	une Includi	ng Formation					ase No.		
MICHENER	1E BASIN (DAKOT				• .		FEDE	FEDERAL		SF077107		
Location												
Unit Letter B	800		Feet Fr	om The FN	L Line	and 1840	Fe	et From The	FEL	Line		
Section 28 Township	Section 28 Township 28N Range 9W				, NN	ирм,	SAN J	JAN County				
II. DESIGNATION OF TRAN	SPORTE			D NATU						·		
Name of Authorized Transporter of Oil GIANT REFINING ST    T  T  T  T  T  T  T  T  T  T  T  T					Address (Give address to which approved copy of this form is to be sent)							
OLIMIT VELIMINO						P. O. BOX 256, FARMINGTON, NM 87499  Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS COMPANY					P. O. BOX 1492, EL PASO, TX 79978							
					Is gas actually connected? When ?							
ive location of tanks.	İ L			.1	i_							
f this production is commingled with that f	rom any othe	er lease or p	ool, giv	e commingl	ing order numb	<b>)</b>		····				
V. COMPLETION DATA		IOil Well	<b>—</b> —	Jas Well	New Well	Wadana		Dive Beek	Icama Basis	Diff Res'v		
Designate Type of Completion	· (X)	Oil Well	- 1 '	JAS WEII	I New Well	WORKOVE	Deepen	Fing Dack	Same Res'v	Lau Kera		
Date Spudded	Date Comp	l. Ready to	Prod.		I otal Depth		·	P.B.T.D.	ł			
Devations (DF, RKB, RT, GR, etc.) Name of Preducing Formation					Top Oil/Gas I	Top Oil/Gas Pay				abing Depth		
					l							
Perforations					Depth Casing Shoe							
		LIDING (	CACIN	IC AND	CEMENTER	IC DECOD	D.					
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT				
	STISSING O TODAY OFFE					02 02.		·				
TEST DATA AND REQUES	 TEODA	TTAUL	5115		i			J				
OL WELL (Test must be after re				il and must	he equal to or	exceed top allo	owable for this	depth or he	for full 24 hour	(.2		
Date First New Oil Russ To Tank	Date of Tes					thod (Flow, pi	~					
									,			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size					
Actual Prod. During Test	Gil - Bbls.			Water - Bbls.			Gas- MCF					
The state of the s	Cit - pois.			,,,,,,								
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
have booms our t				Casing Pressure (Shut-in)			A-50-81-					
ling Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressu	re (Shut-in)		Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					J.E GOMBERTANION BIVIOLON							
is true and complete to the best of my knowledge and belief.					Date Approved MAY () 8 1000							
J. L. Hampton												
Significant Signif					By_		^۔۔۔م	/ 524				
J. L. Hampton Sr. Staff Admin. Suprv. Printed Name Title					Title.		SUPERVI	ISION DI	STRICT #	3		
Janaury 16, 1989 303-830-5025					11110							
Date		Leiep	sone N	υ,	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells,