

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.
3. ADDRESS OF OPERATOR
P. O. Box 208, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800' FNL, 830' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED
NOV 12 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse for details of frac.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE Geologist

DATE

11-8-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 19 1982

FARMINGTON DISTRICT

BY

DUGAN PRODUCTION CORP.
Redfern #1R

- 10-28-82 MI & RU. Western Company to frac P.C. perms. 1518' to 1528' as follows:
Pad: 3500 gal 70 quality Nitrogen with 6 gal./1000 frac foam I.
Propant: 5,000 gal. 70 quality N₂ foam with 1#/gal. 10-20 sand, plus 6 gal./1000 frac foam I. 17,500 gal. 70 quality N₂ foam with 2#/gal. 10-20 sand, plus 6 gal/1000 frac foam I.
Flushed with 369 gal. straight nitrogen.
Total sand: 40,000 # 10-20.
Total water: 7,800 gal.
Frac Foam I: 47 gal.
Total Nitrogen: 198,093 SCF
Average treating pressure 2100 psig. Average injection rate 20 bbl/min. ISDP 1200. 15 minute shut in 1,000 psi.
Opened well to atm. through 1/2" choke.
- 10-29-82 Well flowing. Estimated 250 MCFGPD. After 20 hrs. to atmosphere, slight mist of water. Changed out 3" valve of Western Company and installed 2" valve. Shut well in for I.P.