Submit 5 Copies Appropriate District Office DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u> </u>	1	TO TRAI	ISP	ORT OIL	AND NA	TURAL GA					
Perator Amoco Production Company						Well API No. 3004525232					
Address							13004	323232			
1670 Broadway, P. O.	Box 800,	Denve	r, (Colorad							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil	Change in T	Ory Ga	. 🔲	[_} Ou	et (Please expl	ain)				
f change of operator give name					Willow.	Englewoo	d. Colo	rado 80	1155		
, ,			1			Ling I C W O O	u, 0010	Lado oc	<u> </u>		
Lease Name	DESCRIPTION OF WELL AND LEASE ase Name Well No. Pool Name, Including F							Lease No.			
WARREN A LS	1A BLANCO (MES				AVERDE)		FEDE	RAL	SFO	77112	
Location C	. 790	n		FN	rī	1710			БИТ		
Unit Letter	_ :	<u></u> 1	Fect Fr	om The Ti	nنـا	e and 1710	Fe	et From The	T #L	Line	
Section 25 Townshi	_P 28N	1	Range)W	, N	мрм,	SAN J	UAN		County	
III. DESIGNATION OF TRAN	ISPORTEI	R OF OH	AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Condens	ile	(x)		ve address to wi					
CONOCO Name of Authorized Transporter of Casinghead Gas T or Dry Gas X					P. O. BOX 1429, BLOOMFIELD, NM 87413 Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS COMPANY				O25 [A]	P. O. BOX 1492, EL PASO, TX 79978					erw)	
f well produces oil or liquids, Unit Sec.			ľwp.	Rge.	Is gas actually connected? Wh						
f this production is commingled with that	[mm any other	r lease or no	nd oiv	e comminel	ing order num	her					
IV. COMPLETION DATA	,,		, 8, .	· • • • • • • • • • • • • • • • • • • •							
Designate Type of Completion	- (X)	Oil Well	10	Gas Well	New Weli	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
								Dojisi Casii	g unou		
TUBING, CASING AND					СЕМЕНТІ	NG RECOR	D	,			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					ļ			ļ - -			
V. TEST DATA AND REQUE	T FOR A	LLOWA	RI E		l		·	J			
OIL WELL (Test must be after t				oil and must	be equal to or	exceed top allo	owable for this	s depth or be	for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of Test	ı			Producing M	ethod (Flow, pu	ump, gas lýt, e	ic)	· - · · · · · · · · · · · · · · · · · ·		
Length of Test	Tuhing Pressure				Casing Press	inė		Choke Size			
iongai or rea	Tubing Pressure			Casing i reasure							
Actual Prod. During Test	Oil - Bbls,				Water - Bbis.			Gas- MCF			
GAS WELL	1				l			J			
Actual Prod. Test - MCI/D	Length of T	esl			Bbls. Conden	sate/MMCF		Gravity of C	ondensate		
esting Method (putot, back pr.) Tubing Pressure (Shui in)					Casing Pressure (Shut-in)			Choke Size			
											VI. OPERATOR CERTIFIC
I hereby certify that the rules and regul					'	OIL CON	ISEHV	AHON	DIVISIO	אכ	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					J		_ · N	1AY 08	1000		
1 1 1 st					Date	Approve	u <u>"</u>	A			
J. J. Stamplon					∥ _{By_}		3), <i>B</i> L	•		
J. L. Hampton Sr. Staff Admin. Suprv.					-, -		SUPERVI	SION DI	STRICT	# 3	
Printed Name Title Janaury 16, 1989 303-830-5025					Title						
Date Date			ione N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells,