Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103	
District I	Energy, Minerals and Natural Resources				Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240 Diatrict II				WELL API NO.		
811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION)-045-25232	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 So	uth St. Frar	ncis Dr.	5. Indicate Type STATE	of Lease FEE	
District IV	Santa	Fe, NM 87	7505		Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NO	TICES AND REPORTS	ON WELLS		7. Lease Name o	or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO D	DEEPEN OR PLU	JG BACK TO A		i om rigiosment rame.	
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (F	ORM C-101) FC	OR SUCH		arren A LS	
1. Type of Well:					on BLM Form 3160-5 SF-07712)	
Oil Well Gas Well	X Other		ر ماري د م		31-07712)	
2. Name of Operator BP America Production Company	A44 14 0		, (2, 1)	8 Well No.		
3. Address of Operator	Attn: Mary Corley	- 8	<u>, 6</u>	9 Pool name or	1A Wildoot	
P.O. Box 3092 Houston, TX 77253	3			Blanco Mesaverde		
4. Well Location		(),		<i>f</i>		
Unit Letter C	_ 790 feet from the	Month 1	Elenna W	. 6		
Olit Letter	feet from the _	North lin	ie andfee	t from the <u>Wes</u>	tline	
Section 25	Township 28N		9 W NM		County	
	10. Elevation (Sho	w whether DI 6031'		.)		
11 Check	Appropriate Box to			Conort or Other	Doto	
NOTICE OF I	NTENTION TO:			SEQUENT RE		
PERFORM REMEDIAL WORK		ON 🗆	REMEDIAL WORK		ALTERING CASING	
		_		_	ALIENTINO CACINO LL	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRII	LING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	ID 🗆	ADAINDONIVIENT	
	COMPLETION		CEMENT JOB	·-		
OTHER: Downhole Commingle			OTHER:			
12. Describe proposed or comple	eted operations. (Clearly	y state all per	tinent details, and gi	ive pertinent dates,	including estimated date	
of starting any proposed work	s). SEE RULE 1103. F	or Multiple C	completions: Attach	wellbore diagram	of proposed completion	
or recompilation. BP America Production Company r	eauest nermission comr	viote the subje	ect wall into the Distr	rad Cliffa Baal as m	and of a Distanced Oliffa	
inilii Pilot Development Program, p	roduce the Pictured Cliff	s for approxin	nately 6 months, the	n commingle produ	iction downhole from the	
Blanco Mesaverde & Blanco Picture	ed Cliffs Pools as per the	attached pro	cedure.	3		
The Rianco Mesayorda (72210) and	Planca Disturad Cliffa /3	700E0\ Daala a		Daniel I. O		
The Blanco Mesaverde (72319) and R-11363. The working, overriding,	and royalty interest in the	e proposed co	re Pre-Approved for Ommingled pools are	Downnole Commir	gling per NMOCD Order	
application needs to be submitted.	, ,		group poors and	roomoon, mererore	, no notineation of this	
Production is proposed to be alless	stad an a fived necessary	Dailean Assaulta	int			
Production is proposed to be allocated on the Pictured Cliff the	neo on a nxeo percentaç n a deliverability test will	je. Prior to dri I he performed	illing out the CIBP a	stabilized deliverat	oility test will be	
subtracted from the total well strea	m to establish the Mesav	erde rate.	on the combined 20	ones and the pictor	ed Cillis rate will be	
Commission Designation Designation	at as a second					
Commingling Production Downhole production.	in the subject well from	the proposed	Pools with not redu	ice the value of the	total remaining	
I hereby certify that the information	n above is true and com	plete to the b	est of my knowledg	e and helief		
	1.		_	, o and oction.		
SIGNATURE / May ton	<u>uy</u>	TITLE Sr.	Regulatory Analyst	DATE _	11/21/2002	
Type or print name // Mary Corle	<u> </u>		Tele	ohone No. 281-366	5-4491	
(This space for State use)	d by STEVEN N. HA	YDEN			At a	
APPPROVED BY		TITLE	y oil a sas inspe	CTBR, DIET. 🚜	DATE NOV 25 2002	
Conditions of approval, if any:						

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-25232	¹ Pool Code 72359	³ Pool Name Blanco Pictured Cliffs
⁴ Property Code 001210	⁵ Property Name Warren A LS	⁶ Well Number 1A
⁷ OGRID No. 000778	8 Operator Name BP America Production Co	ompany 6031' GR

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet from	East/West	County
Unit C	25	28N	09W		790'	North	1710'	West	San Juan
Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
12		13							
12 Dedicated Acres 160		" Joint o	13 Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.		
100	,								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

NON-STANDA	RD UNIT HAS BEEN APPROVED BY THE DIVISION
1710'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Mary Corley Signature
	Printed Name Sr. Regulatory Analyst Title 11/20/2002: Date
	18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actua.' surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/16/1981
	Date of Survey Signature and Seal of Professional Surveyor: Fred B Kerr 3950 Certificate Number

Warren A LS 1 A

T28N-R9W-Sec25 API #: 30-045-25232

PC Pilot Recomplete Procedure:

- 1. Check anchors. MIRU workover rig.
- 2. Blow down well. Kill with 2% KCL water if necessary. ND wellhead. NU BOPs.
- 3. Tag for fill and tally OH with 2-3/8" production tubing. Visually inspect tbg while POOH.
- 4. TIH with bit and scraper for 7" casing to 2440' and scraper for 4-1/2" casing to 4962'.
- 5. RIH with 7" CIBP. Set CIBP at 2410'. Load hole with 2% KCL.
- 6. RIH with GR log. Log Picture Cliff interval.
- 7. Pressure test casing to 2500 psi.
- 8. RIH with 4-1/2" casing guns with Schlumberger's Prospector, select-fire charge. Perforate Picture Cliff formation (correlate to GR log).
- 9. RU frac equipment and install wellhead isolation tool.
- 10. Establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
- 11. Flowback frac immediately.
- 12. TIH with tubing and bit. Cleanout fill to top of CIBP at 2410'. Blow well dry.
- 13. Land the 2-3/8" production tubing at (to be determined from GR log).
- 14. ND BOP's. NU WH. Test well for air. Return well to production.

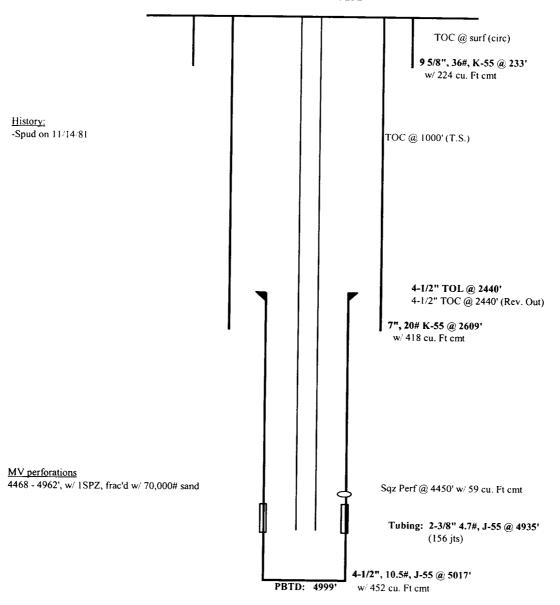
Allow for approximately 6 months of PC production, then return to well to DHC

Downhole Commingle Procedure:

- 1. Check anchors. MIRU workover rig.
- 2. Blowdown well. Kill with 2% KCL water if necessary. ND wellhead. NU BOPs.
- 3. Tag for fill and tally OH with 2-3/8" production tubing. Visually inspect tbg while POOH.
- 4. TIH w/ mill. Millout CIBP set at 2410'.
- Cleanout fill to PBTD at 4999'.
- 6. Land the 2-3/8" production tubing at +/- 4935'.
- 7. ND BOP's. NU WH. Test well for air. Return well to production.

Warren A LS 1 A

Sec 25, T28N, R9W API#: 3004525232



TD: 5017'

updated: 10/23/02 mnp