Form 9-331 Dec. 1973

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UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424			
UNITED STATES	5. LEASE			
DEPARTMENT OF THE INTERIOR	NM-01772-A			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)				
1. oil gas 📉 other	Reid 9. WELL NO.			
2. NAME OF OPERATOR	21-E			
Southland Royalty Company	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR P O Drawer 570. Farmington, New Mexico 87401	Basin Dakota/Undesignated Chacra			
1.0. Dianel 5.0, land	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	Section 19, T28N, R9W			
AT SURFACE: 1850' FSL & 790' FEL	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL:	San Juan New Mexico			
AT TOTAL DEPTH:	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT, REPORT OF:	5865' GL			
· · · · · · · · · · · · · · · · · · ·	EIVED			
FRACTURE TREAT				
SHOOT OR ACIDIZE	The second secon			
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–350.)			
	GICAL SURVEY MAR 8 198			
	TON, N. M. VOIL CON. CO			
ABANDON* (other) Perforation & Stimulation X	DIST. 3			
Production Tubing Report X	Di31. 0			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and			
2-17-82 Perforated Dakota at 6442', 6489', 64	94', 6499', 6505', 6510', 6569',			
6580', 6605' and 6610'. Total of 10	holes.			
2-18-82 Frac'd Dakota with 68,900 gallons gel	water and 53,900# of 20/40 sand.			
ISIP 900 psi, ATP 3300 psi, AIR 21 BP 2-21-82 Perforated Chacra at 3040', 3044', 30	M. 401 71701 71741 71701 71471			
2-21-82 Perforated Chacra at 3040', 3044', 30- 3146'. Total of 8 holes.	40', 3120', 3134', 3130', 3142',			
2-23-82 Frac'd Chacra with 66,000 gallons 70	quality foam 85,000# of 10/20			
sand. ISIP 1430 psi, ATP 2300 psi, A	IR 9 BPM.			
2-27-82 Ran 193 joints (6563') of 1-1/2", 2.9	#, J-55, EUE tubing set at 6574'.			

SIGNED TO		(This space for Federal or State office u	use)	ACCEPTED FOR	
SIGNED TO					
,	certify that the foregoing is t	true and correct	DATE Marc	ch 1, 1982	
Subsurface S	Safety Valve: Manu. and Type	3		Set @	Ft.
	Packer set at 329 Ran 92 joints (31	77') of 1-1/2", 2.76#, .	J-55, IJ tu	bing set at	3188'.
			, 50, 202 0	ubing set at	. 05/4 •
2-27-82	Ran 193 joints (6	ps1, AIP 2300 ps1, AIR 5563') of 1-1/2", 2.9#,	T-55 EHE t	whing out of	65741

MAR 05 1982