

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

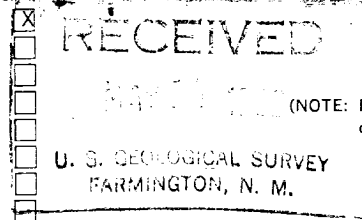
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Co.
3. ADDRESS OF OPERATOR
P.O. Box 3249 Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1830 1675
AT SURFACE: 850' FWL, 1,120' FNL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
USA SF-077085
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Omler "A"
9. WELL NO.
15
10. FIELD OR WILDCAT NAME
Und. Fruitland
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26, T28N, R10W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5,808' gr

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
4/30/82--MIRURT. Spud @ 11:00 a.m. 4/30/82 w/4 Corners rig #8. Drill 12 1/4" hole. RU & run 7 jts 9 5/8" 36# K-55 csg (269'), set @ 288'. Cmt w/175 sx cl-B + 2% CACL2 + 1/4#/sx flocele. PD @ 4:30 p.m. 4/30/82. Circ. 5 bbls cmt. TOC @ surface. WOC. Test BOP 1,000 psi & drill out.
5/2/82---Reached TD of 1700' on 5/2/82. Lay down drill pipe & drill collars. RU & run 47 jts (1,718') 5 1/2" various grades csg as follows: 2 jts (90') 5 1/2" 17# K-55 LTC, 19 jts (649') 5 1/2" 14# K-55 STC, 22 jts (714') 5 1/2" 15.5# K-55 STC, 5 jts (169') 5 1/2" 15.5# K-55 LTC, and 2 jts (90.63') 5 1/2" 17# CYN-80 LTC. Set @ 1700', FC @ 1655'. Circ, cmt w/300 sx econolite + .5% HL-9, tail 150 sx C1-B + 1/4#/sx flocele. PD @ 12:30 p.m. 5/2/82. Good circ, circ cmt to surface. Set slips, cut off. Rig release @ 2:00 p.m. 5/2/82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 5/12/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

INMOC

5m4