

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FWL 1800' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☒
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐

(other) _____

5. LEASE
USA SF-077085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Omler A

9. WELL NO.
11

10. FIELD OR WILDCAT NAME
Und. Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T28N R10W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5816' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/26/82 - MIRURT. Spud @ 2 p.m. 4/26/82 w/4 Corners rig #8. Drill to 255'. RU and run 6 jts 9-5/8" 36# K-55 csg (236'), set at 248'. Cmt w/175 sx Cl-B and 2% CACL2 + 1/4#/sx flocele. Circ 15 bbls good cmt. PD 6:45 p.m., WOC.

4/27/82 - WOC, test stack, TFB #3.

4/28/82 - Drill to TD of 3010' @ 4:45 a.m. Circ, sh trip, POOH to log.

4/29/82 - Well kicked on trip for logs. GIH, mix mud to 9.5 ppg. POOH for logs. Lay down drill pipe, RU and run 73 jts 4-1/2" 10.5# K-55 (3022'), set @ 3019'. DV @ 1396'. Circ csg. Cmt 1st stage w/300 sx Cl-B + 2% econolite + 1/4#/sx flocele + 2% CACL2. Tail w/150 sx Cl-B + 2% CACL2 + .6% HL-9. PD @ 11:45 p.m. 4/29/82. Open tool, circ, WOC. Cmt 2nd stage w/300 sx Cl-B + 2% econolite + 1/4#/sx flocele + 2% CACL2. Tail w/50 sx Cl-B + 2% CACL2 + .6% HL-9. PD @ 3:30-4:30 a.m. Circ cmt to surface. Rig released 7:00 a.m. 4/30/82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 5/10/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC