(other)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE USA SF - 077085 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Omler A
1. oil gas well other 2. NAME OF OPERATOR	9. WELL NO. 11
Tenneco Oil Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Und. Chacra
Box 3249 Englewood Colorado 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T28N, R10W
below.) AT SURFACE: 790' FWL, 1800' FSL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE San Juan NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5,816' gr
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ABANDONT APPROVAL TO: ABANDONT APPROVAL TO: SUBSEQUENT REPORT OF: ABANDONT APPROVAL TO: ABANDONT APPROVAL TO: SUBSEQUENT REPORT OF: ABANDONT APPROVAL TO: ABANDONT	(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/2/82 MIRUSU, NUBOP. PU & TIH w/ 2-3/8" tbg. bit & csg. scraper. Tagged DV tool. Drilled out DV tool at 1397'. RIH & tagged FC. Drld cmt & FC to PBTD at 2997'. PU to 2952'. PT csg. to 2500 psi, OK. Rolled hole $\rm w/2\%$ KCL water. Spotted 250 gal $7\frac{1}{2}$ % DI HCL across Chacra. POOH w/tbg. 6/3/82 RU Perf, ran GR/CCL. Perfd Chacra w/2 JSPF 2952-62' (10',20 holes) Frac'd chacra w/70% quality foam and 2% KCL water w/spearhead of 500 gal. 15% HCL, tail by 20,000 gal foam & 103,00# 20/40 SDT: Max: HSD Concentration Dn hole. AIR=20BPM, AIP=1700 psi. Max press. 1800 psi. ISIP=1400 psi. SI 1 hr. Turned to pit thru '2" tapped bullplug.

Subsurface Safety Valve: Manu. and Typ	e	Set @	Ft.
18. I hereby certify that the foregoing is SIGNED WILLS	true and correct TITLE Prod. Analyst	DATE June 8, 1982	
	(This space for Federal or State office t		
APPROVED BY	TITLE	DATE	

*See Instructions on Reverse Side