

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FWL, 1800' FSL, Sec. 26, T28N-R10W

5. Lease Designation and Serial No.
USA SF-077085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Omler A 11

9. API Well No.

30 045 25302

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SQ, Perf and Frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TIH with PKR and set @ 2642' KB. Establish injection rate down tbg, pump 200 sxs CL B cement W/2% CACL. Displace with fresh water.

Perf: 1714'-1731', W/8 JSPF, 136 shots open.

1750'-1765', W/8 JSPF, 120 shots open.

1776'-1781', W/8 JSPF, 40 shots open.

1833'-1855', W/8 JSPF, 176 shots open.

Frac down 6155 BBl's fresh water W/ 0.75 gal/1000 gal WFR-02 friction reducer, 18,880# 40/70 Brady sand, AIP 1600psi, AIR98 BPM.

RECEIVED

MAY 15 1992

OIL CON. DIV
DIST. 3

RECEIVED
BLEN
MAY 15 1992
FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed John Hampton
(This space for Federal or State office use)

Title Sr Staff Admin. Supv.

ACCEPTED FOR RECORD

Approved by _____
Conditions of approval, if any: _____

Title _____

MAY 14 1992

AMOCO

FARMINGTON RESOURCE AREA