

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REKV. ☒ Other Recompletion

2. NAME OF OPERATOR

Amoco Production Company Attn: John Hampton

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' FWL, 1800' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.
30 045 25302

DATE ISSUED

12. COUNTY OR
PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED
4/26/82

16. DATE T.D. REACHED
4/28/82

17. DATE COMPL. (Ready to prod.)
12/23/91

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
5828' KB

19. ELEV. CASINGHEAD
5816' KB

20. TOTAL DEPTH, MD & TVD
3020'

21. PLUG, BACK T.D., MD & TVD
2870'

22. IF MULTIPLE COMPL. DRILLED BY

ROTARY TOOLS
yes

CABLE TOOLS
no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, PAIR (MD AND TVD)*

1714'-1855' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL

OIL CON. DIV.

27. WAS WELL CORRED
no

28. CASING RECORD (Report casing set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	248' KB	12 1/4"	175sx CL B	0
4 1/2"	10.6#	3019' KB	6 1/4"	1st: 300sx CL B, 150sx CL B 2nd: 300sx CL B, 50sx CL B	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1858'	

31. PERFORATION RECORD (Interval, size and number)

see attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
see attached	

33.* PRODUCTION

DATE FIRST PRODUCTION 12/17/91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI/WO/Est del.	
DATE OF TEST 12-23-91	HOURS TESTED 24	CHOKE SIZE 22/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 179	WATER—BBL. 6	GAS-OIL RATIO
FLOW. TUBING PRESS. 45	CASING PRESSURE 190	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 179	WATER—BBL. 6	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

Perf and Frac infor.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

BY

SIGNED

John Hampton

TITLE: Sr. Staff Admin. Supv.

DATE

3-6-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Pictured Cliffs	1600' 1856'	

TIH with PKR and set @ 2642' KB. Establish injection rate down tbg, pump 200 sxs CL B cement W/2% CACL. Displace with fresh water.

Perf: 1714'-1731', W/8 JSPF, 136 shots open.

1750'-1765', W/8 JSPF, 120 shots open.

1776'-1781', W/8 JSPF, 40 shots open.

1833'-1855', W/8 JSPF, 176 shots open.

Frac down 6155 BBls fresh water W/ 0.75 gal/1000 gal WFR-02 friction reducer, 18,880# 40/70 Brady sand, AIP 1600psi, AIR98 BPM.