

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		SF 077085
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA. AGREEMENT DESIGNATION OMLER A
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. #11
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		9. API WELL NO. 30-045-25302
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1800' FSL & 790' FWL, Section 26, T28N, R10W, Unit Letter "L"		10. FIELD AND POOL, OR EXPLORATORY AREA OTERO CHACRA/BASIN FRUITLAND COLE
11. COUNTY OR PARISH, STATE SAN JUAN COUNTY		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: FC CLEAN OUT <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
7/24/00 100 psi casing, 60 psi tubing. Safety meeting. Rig up, kill well with 15 bbls 1% KCL. ND tree, NU BOP. TIH with 15 joints. 2-3/8" tubing to TFF. Tagged at 2321'. Tally OOH, tubing was landed at 1847'. Secure well for night.		
7/25/00 80 psi casing. Safety meeting. TIH with 23 stands. 2-3/8" and Baker Mod G plug. Set plug at 1456' (just below DV tool at 1396). Test casing to 500 psi, held 5 minutes. Retrieve plug and reset at 1664' (above top perf). Test casing to 500 psi, held 10 minutes. TOOH, lay down plug. PU mule shoe and S.N., TIH with 61 joints, 2-3/8", J-55, and land at 1847'. RU to swab, fluid at 1825' from surf. Make 1 brush and 2 swab runs, retrieve 1/2 bbl fluid. S/D, SI well.		
7/26/00 80 psi casing. Final report. Safety meeting. RIH with swab, (fluid level 1800 ft. from surf). Swab to T. of 11 bbls. NU blow line, rig down. Turn over to production.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Sittner</u> TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>8/14/00</u> (This space for Federal or State office use)		
APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

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