UNITED STATES  DEPARTMENT OF THE INTERIOR	5. LEASE SF-077111
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
1. oil gas 💢 other	Storey C : 9. WELL NO.
-2. NAME OF OPERATOR	2E
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
halow )	Sec. 35, T28N, R9W
AT SURFACE: 1890' FNL, 655' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	_ 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
Appendix of the second	6778' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT	
TEST WATER SHUT-OFF SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING	
FRACTURE TREAT	1065
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	Carry
CHANGE ZONES	
PULL OR ALTER CASING	: :
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	ent to this work.)*
10/10/92, MIDIDT Sould well $0.2.45$ nm $10/19/82$ .	INST COMPLETE PINS @ 40 . LOST 400
bbls mud Had partial rtns to 356'. Circ. RU & run	1 8 jts 9-5/8" 36# K-55 SI&C (341 ),
landed @ 356'. Cmt w/200 sx (236 CF) C1-B + 2% CaCI	1 <sub>2</sub> + 1/4#/sx flocele. PD @ 12:30 dm,
10/20/82 Circ 10 bhls cmt to surface. WUC.	
10/20/82: NUBOP, test stack & lines to 1,000 psi 30	) min, UK. Resume drilling.
10/20/82: NOBOP, test stack & Times to 1,000 ps. 30 10/22/82: Reach intd csg pt. Circ, RU & run 84 jts	s /" 23# K-55 Liau K5 CSy. (5500 ), Tand
@ 3460', wash thru bridge @ 2900', lost complete rtr	15, 111x 20% LUM PIII. REGAIN 1 CHS. Mas
30' to btm. Circ. Cmt 1st stage w/75 sx (137 CF) 65	/ov floorly - 1/2 booked by 20 bhls
Lite, tail w/190 sx (224 CF) Cl-B w/2% CaCl <sub>2</sub> + 1/4#/	homb open DV circ 10 hbls mud flush
mud flush. PD @ 5:00 am, 10/23/82. Good circ, drop	Donin, open by, circ to bbis mad ridsh
& 10 bbls cmt.	

Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18. I hereby certify that the foregoing is true signed.	Production	n Analyst <sub>bate</sub> October 26, 1982
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE ASSEPTED FOR RECORD
	1155	00 <b>0</b> NCV 2 1982

\*See Instructions on Reverse Side

SARMINUT. cv Smm Wash