

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1890' FNL, 655' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

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RECEIVED
NOV 08 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

SF-077111

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Storey C

9. WELL NO.

2E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T28N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. APPRO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6778' CR

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/23/82: Circ between stages. Cmt 2nd stage w/275 sx (501 CF) 65:35 lit-poz + 2% CaCl₂ + 1/4#/CF Per-Lite, preceded by 20 bbls mud flush. PD @ 7:30 am, 10/23/82. Circ 14 bbls cmt. Set slips, cut off csg, NUBOP, test to 1,000 psi 30 min, OK. Drill out, unload hole, dry up & resume drilling.

10/24/82: Drlg break - 4585-4601'. TOOH, LD sq DC, blow well, unable to dry up. RU mist pmp.

10/28/82: Stuck pipe @ 7492', work pipe, pull loose, mud up, work & wash to btm.

10/29/82: Wash to btm, drill to TD @ 7527', C&C mud.

10/30/82: Finish logs, LDDP & DC's. RU & run 14 jts 4-1/2" 11.6# K-55 (587') csg & 89 jts 4-1/2'

10.5# K-55 (3625'), landed @ 7525', (total 4212'), FC @ 7481'. Cmt w/300 sx Hal-Lite (552 CF) &

150 sx Cl-B neat (177 CF), preceded by 10 bbls mud flush, displace w/91 bbls, PD @ 9:35 pm,

10/30/82. TOOH, LDDP. Rig released @ 2:00 am, 10/31/82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE November 2, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCC

*See Instructions on Reverse Side

NOV 10 1982

FARM NET
5mm

BY