

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249 Englewood, Colorado 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1890' FNL, 655' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF

RECEIVED

DEC 06 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/22/82 - MIRUSU. PT csg to 700 psi, brk back, taking 3 BPM @ 500 psi.  
11/23/82 - NDWH. NUBOP. Tally & RIH w/tbg & 4 1/2" pkr. Set pkr just inside liner @ 3320'. Press tbg @ 3500 psi. Held OK. Press BS, taking fluid @ 3 BPM & 750 psi. Released pkr, POOH w/tbg & pkr. RIH w/tbg & 7" pkr test liner top. squeeze liner top w/150 sx (177 CF) CL-B cmt w/2% CaCl<sub>2</sub> & 6 1/4#/sx gilsonite. Got squeeze w/110 sx (130 CF) behind csg. Max squeeze press 2250 psi. Released pkr. reverse clean, PU 3 stds. Reset, re-press to 2250 psi.  
11/24/82 - Released pkr. POOH w/tbg & pkr. RIH w/tbg & 6 1/4" bit. Tag cmt @ 3200'. drld to TOL @ 3306'. POOH w/tbg & 6 1/4" bit. RIH w/tbg & 3 7/8" bit. Drill out 8' cmt @ top of 4 1/2". PT @ 3500 psi, OK. RIH w/bal. of tbg, tag cmt @ 7380'. Drill to PBTD @ 7520'. PT csg to 3500 psi, OK. Circ hole w/1% KCL.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE November 30, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE ACCEPTED FOR RECORD

DEC 10 1982

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT  
BY SDM