

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1890' FNL, 655' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF  
**RECEIVED**  
DEC 14 1982  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
SF-077111  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Storey C  
9. WELL NO.  
2E  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 35, T28N, R9W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
678' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/29/82: Spot 500 gal 7-1/2% HCL @ 7480'. POOH w/tbg & bit. Ran GR/CCL. Perf Dakota w/3-1/8" csg gun w/2 JSPF 7322-28', 7464-72' (14', 28 holes), and w/1 JSPF fr 7357-87' (30', 30 holes). RIH w/tbg, 4-1/2" pkr & set pkr @ 7148'. Brk dn formation. Estab rate @ 6 BPM & 3100 psi. Acidize w/1100 gal 15% wtd HCL & 87 1.1 SG ball slrs. Acid away @ 5 BPM & 2,000 psi. Ball off complete. Released pkr. RIH to 7500' & knock balls off. POOH w/tbg & pkr. Frac Dakota w/70,000 gal 30# X-L gel & 133,000# 20/40 sd. Well treated @ 60 BPM & 2350 psi. ISIP 1200 psi, 15 min SI 1800 psi.  
11/30/82: RIH w/tbg, sn & pmp out plug. Tag sd fill @ 7380'. CO to 7503' w/foam. Kill tbg, land same @ 7401'. NDBOP, NUWH. RDMOSU. Kicked well around w/N<sub>2</sub>. Left flwg.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE December 9, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: **ACCEPTED FOR RECORD**

DEC 15 1982

Edlin